

#### New Energy Economy in the Desert Southwest

Powering jobs, economic development and renewable energy in Arizona



## About the SunZia Southwest Transmission Project in Arizona

The SunZia Southwest Transmission Project ("SunZia" or "the Project") will consist of two, new 500 kilovolt (kV), alternating current (AC) transmission lines that will be capable of delivering up to 3,000 megawatts (MW) from new, renewable generation projects, which could power more than 1,000,000 homes or a city the size of 2.5 million people. The Project includes five proposed electrical substations, of which, two are located in Arizona. The substations will interconnect with the existing transmission system and provide on and off ramps for delivery of electricity from wind, solar, and geothermal projects. The estimated cost to construct two 500 kV transmission lines – each crossing a distance of over 150 miles within Arizona – and two substations is more 6450 million.

New electric transmission lines bring significant economic contributions to the regional area where they are built. SunZia will benefit several counties in Arizona (See Map). These counties rely heavily on agriculture and related activities, tourism, mining, utilities, or the presence of state or federal government activities. The economies of these counties have been particularly affected by the economic downturn. Construction and counties have been particularly affected by the economic downturn. Construction and operation of SunZia will create millions of dollars in local investment and thousands of new jobs.

Development of wind, solar, and geothermal projects will result in the creation of jobs, substantial local investment, and sources of sustainable energy. The Desert Southwest contains substantial amounts of stranded, undeveloped renewable energy. SunZia will interconnect Arizona's renewable energy resources with customers throughout the West and enhance the reliability of the existing transmission sustem







These figures present the values associated with the Project and the cumulative values for Project + 610 MW (AC/AC) and Project + 360 MW (AC/DC).



The University of Arizona and New Mexico State University identified positive economic impacts created by SunZia (see the full Economic Impact Assessment reports at www.SunZia.net).

## Powering 005

Since the end of 2007, one out of 10 jobs in Arizona no longer exists. In 2010, the unemployment rates of the counties that may be impacted by the SunZia project ranged from 8.4 to 12.0 percent.

## SunZia itself will create:

- Over 2,200 jobs<sup>1</sup> during a four-year construction period
- Over 80 permanent jobs

## SunZia will enable the development of renewable generation projects. The development of 610 MW<sup>2</sup> of renewable generation projects could create:

- Over 16,000 jobs<sup>1</sup> during a 2-year construction period
- · Over 190 permanent jobs, depending on the number and type of projects

SunZia plans to start construction of the first line in 2013 and the second line in 2014. SunZia estimates a 2  $\nu_2$  year construction period for each line.



## Generating LOCA INVEStment

## SunZia itself will create significant investment in local and regional economies through its construction and operation:

- Over \$145 million in estimated wages and salaries (including benefits) during construction
- Over \$25 million in state and local taxes during construction
- Over \$5 million per year in wages and salaries during operation
- Over \$1.5 million in property tax revenues  $^{\rm 2}$  during the first year of operation

## The development of 610 MW<sup>3</sup> of renewable energy projects could result in:

- Over \$980 million in wages and salaries during construction
- Over \$70 million in state and local taxes during construction
- Over \$11 million per year in wages and salaries during operation
- Over \$12 million in property tax revenues<sup>2</sup> during the first year of operation

### SunZia is evaluating an option to build one of the two lines as a direct current (DC) line which will enable the Project to deliver 4,500 MW. If a DC line is constructed, SunZia itself will create the following contributions:

- Over 2,400 construction jobs,<sup>1</sup> \$160 million in wages and salaries, and \$30 million in state and local tax revenues during construction of the line and substations
- Over 90 permanent jobs, \$6 million in wages and salaries, and \$4 million in property taxes<sup>2</sup> per year during operation of the line and substations
- Capacity for 360 MW<sup>4</sup> of renewable energy projects, which could add: – Over 8,900 jobs<sup>1</sup>, \$540 million in wages and salaries, and \$40 million in state and local taxes during the construction of more renewable projects
- Over 100 permanent jobs, \$5 million in wages and salaries, and \$7 million in property taxes<sup>2</sup> per year during operation of the renewable projects





New electric transmission lines bring significant economic contributions to the regional area where they are built.



Generation from 610 MW of wind, solar, and geothermal projects will avoid 1.0 million metric tons of carbon emissions, which is equivalent to removing 196,000 cars from our highways.

The addition of wind, solar, and geothermal projects will reduce. America's reliance on fossil fuels and create a sustainable source of energy.

#### **Cochise County**

SunZia will enable delivery of Cochise County's renewable resources. Renewable energy projects enabled by SunZia could request interconnection to SunZia at any point. The University of Arizona and New Mexico State University identified positive economic impacts within Cochise County created by SunZia. The following table presents the estimated economic contributions associated with four types of potential renewable projects<sup>3</sup> in Cochise County.



#### **ECONOMIC CONTRIBUTIONS<sup>3</sup>**

	AT A GLANCE	<b>ॐ Solar PV</b> 100MW	Solar Thermal 160MW	<b>≈ Wind</b> 100MW	Geothermal 50MW
UCTION	Jobs <sup>1</sup>	1,420	1,050	500+	500+
CONSTR	Wages & Salaries	\$95.9 million	\$69.3 million	\$31.3 million	\$33.5 million
DURING	Local Tax Revenues	\$1.2 million	\$1.1 million	\$0.6 million	\$0.6 million
ATION	Jobs	12	28	9	24
NG OPER/	Annual Wages & Salaries	\$0.8 million	\$1.7 million	\$0.6 million	\$1.7 million
DURI	Local Property Taxes <sup>2</sup>	\$12 million	\$18.6 million	\$6.2 million	\$5.7 million





#### Arizona

Since 2007, one out of 10 jobs in Arizona no longer exists, and Cochise County's unemployment rate was 8.4 percent in 2010. As an example of the opportunity created by SunZia and based on the table on the reverse, if the County attracts the development of 300 MW of solar PV and 160 MW of solar thermal projects, then the following economic contributions could occur:

- Over 5,310 jobs<sup>1</sup> during construction
- Over \$355 million in estimated wages and salaries (including benefits) during construction
- Over \$4.5 million in local tax revenues during construction
- Nearly 65 jobs during operation
- Over \$4 million in estimated wages and salaries
   (including benefits) during operation
- Nearly \$55 million in local property tax revenues<sup>2</sup>



SunZia will create job opportunities through construction of two transmission lines, as well as fostering the development of local renewable energy projects.

#### See the full Economic Impact Assessment<sup>4</sup> reports at www.SunZia.net

<sup>1</sup>Construction jobs are measured in man-years.

<sup>2</sup> Accumulated during construction and the first 5 years of operation.

<sup>3</sup>Because the number, location and type of potential renewable generation projects are unknown, the economic impact analysis analyzed four specific example projects to estimate economic contributions.

<sup>4</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.



"Southeast Arizona is ideal territory for the development of renewable energy projects. We have abundant resources. inexpensive land and an available workforce. All that's needed are transmission projects like SunZia that will allow independent generation projects to connect with the grid and deliver electricity to the marketplace. And the project's own construction and revenue impacts will be a big boost to our local economy." George Scott, Southeast Arizona Economic Development Group



Economic Impact Assessment prepared by





New Mexico State University Las Cruces, New Mexico

The University of Arizona Tucson, Arizona

#### SunZia in Graham County

The University of Arizona and New Mexico State University identified positive economic impacts within Graham County created by SunZia, including:

- Over 810 jobs<sup>1</sup> during construction
- \$60 million in estimated wages and salaries (including benefits) during construction
- Over \$3 million in local tax revenues during construction
- Over \$6 million in local property tax revenues<sup>2</sup>

Since 2007, one out of 10 jobs in Arizona no longer exists, and Graham County's unemployment rate was 13.5 percent in 2010. Within Graham County, SunZia will create job opportunities through construction of two transmission lines and a proposed substation, and through SunZia's ability to foster development of local renewable energy projects. The following table presents the estimated economic contributions associated with four types of potential renewable projects<sup>3</sup> in Graham County.

	AT A GLANCE	<b>ॐ Solar PV</b> 100MW	<b>ॐSolar Thermal</b> 160M₩	<b>≈ Wind</b> 100MW	Geothermal 50MW
UCTION	Jobs <sup>1</sup>	1,465+	1,085+	500+	495+
CONSTR	Wages & Salaries	\$96.9 million	\$69.4 million	\$32.1 million	\$34.3 million
DURING	Local Tax Revenues	\$1.0 million	\$0.9 million	\$0.5 million	\$0.5 million
ATION	Jobs	12	30	9	26
NG OPER/	Annual Wages & Salaries	\$0.8 million	\$1.7 million	\$0.6 million	\$1.7 million
DURI	Local Property Taxes <sup>2</sup>	\$7.3 million	\$11.3 million	\$3.8 million	\$3.4 million

#### ECONOMIC CONTRIBUTIONS<sup>3</sup>





#### SunZia will enable delivery of Graham County's renewable resources.

Renewable energy projects enabled by SunZia could request interconnection to SunZia at any point. Additionally, SunZia includes a proposed substation in Graham County, where renewable energy projects could interconnect to SunZia.

As an example of the opportunity created by SunZia and based on the table on the reverse, if the County attracts the development of 300 MW of solar PV and 160 MW of solar thermal projects, then the following jobs could be created:

- Over 5,480 construction jobs<sup>1</sup>
- Over 65 permanent jobs



SunZia will create job opportunities through construction of two transmission lines and a proposed substation, and through SunZia's ability to foster development of local renewable energy projects.

#### See the full Economic Impact Assessment<sup>4</sup> reports at www.SunZia.net

<sup>1</sup>Construction jobs are measured in man-years.

<sup>2</sup> Accumulated during construction and the first 5 years of operation.

<sup>3</sup> Because the number, location and type of potential renewable generation projects are unknown, the economic impact analysis analyzed four specific example projects to estimate economic contributions.

<sup>4</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.



"This is precisely the kind of project that must be built to make solar and other renewable energy sources more viable... It would provide critically needed transmission capacity through New Mexico and Arizona. I strongly support such enhanced transmission as an essential component of a comprehensive strategy to develop the abundant renewable energy resources of the Southwest." U.S. Rep. Gabrielle Giffords, Arizona Range News, 2/10/10



Economic Impact Assessment prepared by





New Mexico State University Las Cruces, New Mexico

The University of Arizona Tucson, Arizona

#### SunZia in Greenlee County

The University of Arizona and New Mexico State University identified positive economic impacts within Greenlee County created by SunZia, including:

- Nearly 50 jobs<sup>1</sup> during construction
- Over \$4 million in estimated wages and salaries
   (including benefits) during construction
- Over \$50 thousand in local tax revenues during construction
- Nearly \$0.5 million in local property tax revenues<sup>2</sup>

Since 2007, one out of 10 jobs in Arizona no longer exists, and Greenlee County's unemployment rate was 11.1 percent in 2010. Within Greenlee County, SunZia will create job opportunities through construction of two transmission lines, and through SunZia's ability to foster development of local renewable energy projects. The following table presents the estimated economic contributions associated with four types of potential renewable projects<sup>3</sup> in Greenlee County.

	AT A GLANCE	<b>ॐ Solar PV</b> 100M₩	<b>ॐSolar Thermal</b> 160M₩	<b>≈ Wind</b> 100MW	& Geothermal 50MW
UCTION	Jobs <sup>1</sup>	1,130+	710	+056	340+
CONSTR	Wages & Salaries	\$91.3 million	\$61.8 million	\$29.9 million	\$32.1 million
DURING	Local Tax Revenues	\$0.2 million	\$0.2 million	\$0.1 million	\$0.1 million
ATION	Jobs	10	25	7	20
NG OPER	Annual Wages & Salaries	\$0.7 million	\$1.6 million	\$0.5 million	\$1.6 million
DURI	Local Property Taxes <sup>2</sup>	\$8.4 million	\$13.1 million	\$4.4 million	\$4 million

#### ECONOMIC CONTRIBUTIONS<sup>3</sup>





#### SunZia will enable delivery of Greenlee County's renewable resources.

Renewable energy projects enabled by SunZia could request interconnection to SunZia at any point.

As an example of the opportunity created by SunZia and based on the table on the reverse, if the County attracts the development of 300 MW of solar PV and 160 MW of solar thermal projects, then the following jobs could be created:

- Over 4,100 construction jobs<sup>1</sup>
- Over 55 permanent jobs



SunZia will create job opportunities through construction of two transmission lines, and through SunZia's ability to foster development of local renewable energy projects.

"This is precisely the kind of project that must be built to make solar and other renewable energy sources more viable... It would provide critically needed transmission capacity through New Mexico and Arizona. I strongly support such enhanced transmission as an essential component of a comprehensive strategy to develop the abundant renewable energy resources of the Southwest." U.S. Rep. Gabrielle Giffords, Arizona Range News, 2/10/10



#### Economic Impact Assessment prepared by



The University of Arizona

Tucson, Arizona



New Mexico State University Las Cruces, New Mexico

#### See the full Economic Impact Assessment<sup>4</sup> reports at www.SunZia.net

<sup>1</sup>Construction jobs are measured in man-years.

<sup>2</sup> Accumulated during construction and the first 5 years of operation.

<sup>3</sup> Because the number, location and type of potential renewable generation projects are unknown, the economic impact analysis analyzed four specific example projects to estimate economic contributions.

<sup>4</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.

#### Pima County

The University of Arizona and New Mexico State University identified positive economic impacts within Pima County created by SunZia, including:

- 30 permanent jobs during operation
- Over \$1.5 million per year in wages and salaries during operation

Since 2007, one out of 10 jobs in Arizona no longer exists, and Pima County's unemployment rate was nine percent in 2010. Within Pima County, SunZia will create job opportunities through a proposed maintenance base, and through SunZia's ability to foster development of local renewable energy projects. The following table presents the estimated economic contributions associated with four types of potential renewable projects<sup>3</sup> in Pima County.

	AT A GLANCE	<b>燚 Solar PV</b> 100MW	<b>ॐSolar Thermal</b> 160M₩	<b>≈ Wind</b> 100MW	Geothermal 50MW
UCTION	Jobs <sup>1</sup>	1,630+	1,250+	590+	590+
CONSTR	Wages & Salaries	\$107.3 million	\$80.7 million	\$37.8 million	\$39.7 million
DURING	Local Tax Revenues	\$1.6 million	\$1.4 million	\$0.7 million	\$0.7 million
ATION	Jobs	15	34	11	30
NG OPER/	Annual Wages & Salaries	\$1.0 million	\$1.9 million	\$0.7 million	\$1.9 million
DURI	Local Property Taxes <sup>2</sup>	\$11.4 million	\$17.8 million	\$6 million	\$5.4 million

#### ECONOMIC CONTRIBUTIONS<sup>3</sup>





#### SunZia will enable delivery of Pima County's renewable resources.

Renewable energy projects enabled by SunZia could request interconnection to SunZia at any point.

As an example of the opportunity created by SunZia and based on the table on the reverse, if the County attracts the development of 400 MW of solar PV projects, then the following economic contributions could occur:

- Over 6,520 jobs<sup>1</sup> during construction
- Nearly \$430 million in estimated wages and salaries (including benefits) during construction
- Over \$6 million in local tax revenues during construction
- 60 jobs during operation



SunZia will create job opportunities through a proposed maintenance base, and through SunZia's ability to foster development of local renewable energy projects.

#### See the full Economic Impact Assessment<sup>4</sup> reports at www.SunZia.net

<sup>1</sup>Construction jobs are measured in man-years.

<sup>2</sup> Accumulated during construction and the first 5 years of operation.

<sup>3</sup> Because the number, location and type of potential renewable generation projects are unknown, the economic impact analysis analyzed four specific example projects to estimate economic contributions.

<sup>4</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.



"This is precisely the kind of project that must be built to make solar and other renewable energy sources more viable... It would provide critically needed transmission capacity through New Mexico and Arizona. I strongly support such enhanced transmission as an essential component of a comprehensive strategy to develop the abundant renewable energy resources of the Southwest." U.S. Rep. Gabrielle Giffords, Arizona Range News, 2/10/10



Economic Impact Assessment prepared by





New Mexico State University Las Cruces, New Mexico

The University of Arizona Tucson, Arizona

#### SunZia in Pinal County

The University of Arizona and New Mexico State University identified positive economic impacts within Pinal County created by SunZia, including:

- Over 430 jobs<sup>1</sup> during construction
- \$35.5 million in estimated wages and salaries (including benefits) during construction
- Over \$2.5 million in local tax revenues during construction
- Over \$4.5 million in local property tax revenues<sup>2</sup>

Since 2007, one out of 10 jobs in Arizona no longer exists, and Pinal County's unemployment rate was 12 percent in 2010. Within Pinal County, SunZia will create job opportunities through construction of two transmission lines and a substation, and through SunZia's ability to foster development of local renewable energy projects. The following table presents the estimated economic contributions associated with four types of potential renewable projects<sup>3</sup> in Pinal County.

	AT A GLANCE	<b>ॐ <mark>Solar PV</mark></b> 100MW	<b>ॐSolar Thermal</b> 160M₩	<b>≈ Wind</b> 100MW	Geothermal 50MW
UCTION	Jobs <sup>1</sup>	1,370	990	450+	460+
CONSTR	Wages & Salaries	\$96.7 million	\$71 million	\$32.8 million	\$35 million
DURING	Local Tax Revenues	\$1.5 million	\$1.3 million	\$0.7 million	\$0.7 million
ATION	Jobs	11	28	8	24
NG OPER	Annual Wages & Salaries	\$0.8 million	\$1.7 million	\$0.6 million	\$1.7 million
DURI	Local Property Taxes <sup>2</sup>	\$9.6 million	\$14.9 million	\$5 million	\$4.5 million

#### **ECONOMIC CONTRIBUTIONS<sup>3</sup>**





#### SunZia will enable delivery of Pinal County's renewable resources.

Renewable energy projects enabled by SunZia could request interconnection to SunZia at any point.

As an example of the opportunity created by SunZia and based on the table on the reverse, if the County attracts the development of 400 MW of solar PV projects, then the following jobs could be created:

- Over 5,480 construction jobs<sup>1</sup>
- Over 40 permanent jobs



SunZia will create job opportunities through construction of two transmission lines and a substation, and through SunZia's ability to foster development of local renewable energy projects.

"This is precisely the kind of project that must be built to make solar and other renewable energy sources more viable... It would provide critically needed transmission capacity through New Mexico and Arizona. I strongly support such enhanced transmission as an essential component of a comprehensive strategy to develop the abundant renewable energy resources of the Southwest." U.S. Rep. Gabrielle Giffords, Arizona Range News, 2/10/10

#### See the full Economic Impact Assessment<sup>4</sup> reports at www.SunZia.net

<sup>1</sup>Construction jobs are measured in man-years.

<sup>2</sup> Accumulated during construction and the first 5 years of operation.

<sup>3</sup>Because the number, location and type of potential renewable generation projects are unknown, the economic impact analysis analyzed four specific example projects to estimate economic contributions.

<sup>4</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.



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For more information, please visit www.sunzia.net

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#### Footnotes

<sup>1</sup> Construction jobs are measured in man-years. For example, 6,200 jobs over four years is equivalent to an average of 1,550 jobs for each of the four years.

<sup>2</sup> Indicates property tax revenues during the first year of operation. Property tax revenues decline 4% per year thereafter.

<sup>3</sup> The 610 MW generation scenario assumes six renewable energy projects within Arizona. The remaining capacity of the Project is assumed to be consumed by renewable generation projects in New Mexico and "other" generation sources in either state. The potential contributions are underestimated since the analysis did not analyze contributions for the "other" generation. The estimated construction cost of six renewable projects is \$2.7 billion.

<sup>4</sup> The 360 MW generation scenario assumes three renewable energy projects within Arizona. The remaining capacity of the Project is assumed to be consumed by renewable generation projects in New Mexico and "other" generation sources in either state. The potential contributions are underestimated since the analysis did not analyze contributions for the "other" generation. The estimated construction cost of three renewable projects is \$1.6 billion.

<sup>5</sup> The information presented herein is based on Scenario 2 and the route combination of Arizona Route A and New Mexico West Route (shown in the Economic Impact Assessment alignment map) within the Economic Impact Assessment report dated April 2011. Economic impact information pertaining to the potential energy generation projects is based on the Economic Impact Assessment Supplement dated April 2011.

#### SUNZIA TRANSMISSION LINE ECONOMIC IMPACT ASSESSMENT SUPPLEMENT:

#### **Impacts of Potential Renewable Generation Facilities**

Prepared for

SunZia Southwest Transmission Project

April 2011

By

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#### SUNZIA SOUTHWEST TRANSMISSION PROJECT ECONOMIC IMPACT ASSESSMENT

#### **SUPPLEMENT:**

#### **Impacts of Potential Renewable Generation Facilities**

#### **Executive Summary**

#### Introduction

This document is a supplemental report to the *SunZia Southwest Transmission Project Economic Impact Assessment* study, dated April 2011. That study assessed the impact of the construction and operations and maintenance of the SunZia Southwest Transmission Project ("SunZia" or "the Project") comprising up to two 500 kV electric transmission lines and associated substations spanning an area from the central Pinal County, AZ, across southern Arizona and southern and central New Mexico to a point located in northern Lincoln County, NM. The purpose of the Project is to provide new transmission capacity for renewable energy projects to be developed throughout the region.

In this report, the impacts of four types of potential renewable energy projects are assessed in a total of 18 counties – 5 in Arizona and 13 in New Mexico. In Arizona, the counties are Cochise, Graham, Greenlee, Pima and Pinal and in New Mexico the counties are Chavez, De Baca, Dona Ana, Eddy, Grant, Guadalupe, Hidalgo, Lincoln, Luna, Otero, Sierra, Socorro and Torrance.

These counties are all in close proximity to at least one of the routes proposed for the SunZia Project. The four types of potential projects include 100 MW of Solar Photovoltaic (PV), 160 MW of Solar Thermal, 100 MW of Wind and 50 MW of Geothermal. No attempt is made to locate these facilities in any of the counties analyzed. The economic and revenue estimates of each type of renewable project are assessed for each county.

As a supplemental report, this document it is not intended to be a stand-alone report. This report does not include discussions of methodology, model description, or methods; the reader is referred to the main report for this type of information. Some definitions will be included to make this report understandable without having to refer back to the primary report.

Refer to Table SES.1 on the following page for a summary of the estimated construction costs of the four types of renewable generation projects.

All dollar amounts are expressed in (2010) millions of dollars, unless otherwise indicated.

# Table SES.1. Estimated Construction Cost of Renewable Generation Projects

All \$'s in 2010 Millions (except \$/kW)

Type of Generation Project	Size (MW)	Generation Plant Cost	Electrical Interconnection Cost (1)	Total Construction Cost	Total \$/kW Cost
Solar Photovoltaic	100	\$422.3	\$30.0	\$452.3	\$4,523
Solar Thermal	160	\$660.7	\$40.0	\$700.7	\$4,379
Wind Energy	100	\$213.7	\$26.0	\$239.7	\$2,397
Geothermal	50	\$191.5	\$29.0	\$220.5	\$4,410

#### Notes:

1. Includes 25 to 50 miles of generation-tie line at 115 kV, 115/500kV transformer, breaker and a half costs

#### **Estimated Economic Impacts.**

The estimated impacts presented in Table SES.2 are for the entire construction period, not for each year of construction. Total economic impacts include direct impacts (the impacts immediately associated with project spending – labor and purchases of materials locally), indirect impacts (those impacts associated with inter-industry purchases), and induced impacts (those associated with workers earning and spending income in the area).

Construction generates between 854 and 3,135 jobs in Arizona and between 704 and 2,368 jobs in New Mexico, depending on the type of generation project. This represents the total impact for the construction period, not a per-year figure. Since Solar PV is assumed to be built in one year, these impacts represent one year impacts. However, Solar Thermal is assumed to require two years of construction and, therefore, the reported impacts, divided by two, would occur for each year during the two year construction period. Wind and Geothermal have a 1.5 year construction period. If construction is assumed to begin in the middle of the year, then the first year would generate 1/3 of the impacts shown and the second year would generate 2/3 of the impacts shown.

Statewide economic impacts are larger for Arizona than New Mexico. Arizona is a larger state, in terms of population, employment and economic diversity and, therefore, tends to have larger multipliers. The county level impacts, which are contained in the Appendices of this report, vary substantially depending on the size and economic diversity of each county.

J J I		C	50	J , J					
		Solar		Solar					
		PV	]	<b>Chermal</b>		Wind	Geothermal		
	10	00 MW	1	60 MW	1	00 MW	5	50 MW	
			Т	otal Econo	mic	Impacts			
Arizona									
Employment (# of jobs)		3,135		2,636		870		854	
Labor Income (2010 \$Mil)	\$	192.97	\$	155.60	\$	52.75	\$	53.74	
State Product (2010 \$Mil)	\$	274.66	\$	224.56	\$	73.24	\$	72.56	
Total Sales (2010 \$Mil)	\$	450.45	\$	390.65	\$	119.77	\$	113.35	
New Mexico									
Employment (# of jobs)		2,368		2,059		704		736	
Labor Income (2010 \$Mil)	\$	132.82	\$	112.62	\$	40.12	\$	43.68	
State Product (2010 \$Mil)	\$	172.29	\$	152.45	\$	52.59	\$	56.13	
Total Sales (2010 \$Mil)	\$	248.64	\$	267.04	\$	85.68	\$	88.09	

#### Table SES.2. One-Time Total Statewide Economic Impacts of Construction, by Type of Renewable Energy Project, by State

Annual operations and maintenance impacts are presented in Table SES.3. Job impacts range from 16 to 49 in Arizona and from 11 to 44 in New Mexico depending on the type of generation project. The 160 MW Solar Thermal project requires more support, creating more total jobs than the other projects. The 100 MW Wind project requires the least support.

	So	olar		Solar					
		PV	r	Fhermal		Wind	Geothermal		
	100	MW	1	60 MW	1	00 MW		50 MW	
			Т	otal Econo	mic	: Impacts			
Arizona									
Employment (# of jobs)		25		49		16		40	
Labor Income (2010 \$Mil)	\$	1.56	\$	2.75	\$	0.99	\$	2.52	
State Product (2010 \$Mil)	\$	2.31	\$	3.85	\$	1.43	\$	3.42	
Total Sales (2010 \$Mil)	\$	3.38	\$	5.32	\$	2.03	\$	4.69	
New Mexico									
Employment (# of jobs)		21		44		11		32	
Labor Income (2010 \$Mil)	\$	1.21	\$	2.36	\$	0.68	\$	1.99	
State Product (2010 \$Mil)	\$	1.74	\$	3.22	\$	0.84	\$	2.42	
Total Sales (2010 \$Mil)	\$	2.35	\$	4.42	\$	1.16	\$	3.20	

Table SES.3.	Total Statewide Economic Impacts of Operations and Maintenance, by Type
	of Renewable Energy Project, by State

#### **Estimated Revenue Impacts**

Tables SES.3 and SES.4 provide estimated state and local governmental revenue impacts including both direct and induced revenues. Table SES.4 presents revenue estimates associated with construction and Table SES.5 contains revenue estimates associated with operations and maintenance.

Direct revenues are paid as a result of the construction activity and, for this study, only include sales taxes. Unlike other types of construction projects, renewable energy projects are exempt from sales taxation in both Arizona and New Mexico. It is assumed that the tie-lines that connect these projects to the SunZia Project are also tax exempt.

Induced revenues are created when impacted workers earn and spend money in the economy. Induced revenues in New Mexico include state sales tax collections, local sales tax collections and state income tax collections (both personal and corporate). Arizona induced revenues include those listed for New Mexico, as well as the portion of the sales tax shared with local governments and the portion of income taxes (both personal and corporate) shared with cities. Induced revenues are larger for Arizona than New Mexico partly because the economic impacts are larger.

Total state and local revenue impacts due to the construction of the renewable energy projects range from \$4.2 million to \$15.68 million in Arizona and from \$3.12 million to \$10.48 million in New Mexico, depending on the project.

Total state and local revenue impacts associated with ongoing operations and maintenance range from \$210 thousand to \$540 thousand for Arizona and from \$60 thousand to \$170 thousand in New Mexico. These revenue impacts occur annually after the project is built.

 Table SES.4. Total State and Local Revenues from Construction, by Type of Renewable

 Energy Project, by State

	8,	J	J					
	S	bolar		Solar				
		PV	Т	hermal		Wind	Ge	othermal
	10	0 MW	1	<u>60 MW</u>	1	<u>00 MW</u>	5	<b>0 MW</b>
			Te	otal Revei	nue	Impacts		
Arizona								
Induced Revenue Impacts (2010 \$Mil)	\$	15.68	\$	13.00	\$	4.20	\$	4.27
Now Movico								
Induced Revenue Impacts (2010 \$Mil)	Ş	10.48	Ş	9.09	Ş	3.12	Ş	3.44

 Table SE.5. Total State and Local Revenues from Operations and Maintenance, by Type

 of Renewable Energy Project, by State

	S	olar		Solar					
		PV	Т	hermal		Wind	Geothermal		
	10	0 MW	16	50 MW	1	00 MW	5	50 MW	
			To	otal Reve	nue	Impacts			
Arizona									
Direct Revenue Impacts (2010 \$Mil)	\$	0.13	\$	0.09	\$	0.13	\$	0.32	
Induced Revenue Impacts (2010 \$Mil)	\$	0.14	\$	0.25	\$	0.09	\$	0.22	
Total	\$	0.27	\$	0.34	\$	0.21	\$	0.54	
New Mexico									
Induced Revenue Impacts (2010 \$Mil)	\$	0.10	\$	0.17	\$	0.06	\$	0.17	
Total	\$	0.10	\$	0.17	\$	0.06	\$	0.17	

#### **Property Taxes**

Average estimated local property taxes, by state and by type of renewable energy project are presented in Table SES.6. The table assumes a two-year construction period with Solar PV (1 year of construction) being built in the second year and Solar Thermal (2-years of construction) requiring both years of the construction period. Wind and Geothermal, each requiring 1.5 years of construction time, are assumed to be built beginning in the middle of the first year of the construction period. The purpose of this is so that all construction ends at the end of the two year construction period and that all post-construction computations begin in the same year.

In Arizona and for renewable energy projects such as these, property tax liabilities in Arizona do not begin until the construction phase is over. They are also assessed at a reduced rate. Property taxes vary across projects according to the construction cost of the project. The state of Arizona does not impose property taxes, so the reported figures represent average tax rates computed across the five counties analyzed. Estimated property taxes begin at between \$1.01 million and \$3.3 million per year and then decline at a rate of 4 percent per year.

Because New Mexico does not impose a state property tax, the reported figures represent average property tax rates for each of the 13 counties analyzed. New Mexico begins taxing these projects as construction proceeds. The maximum level of property tax collections occurs after the construction phase, with collections of between \$1.85 million and \$6.07 million per year which then decline at a rate of 4 percent per year. Property tax collections could be substantially less if the owners of a particular generation project negotiate property tax abatements or the projects are financed using industrial development bonds. See the main report for details.

		J	) ]	-									
Impact Catagory	Construction			C	onst.	Const.		Const.		Const.		Const	
impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+.	+3 yrs. +		4 yrs.	+5	5 yrs.
				I	Propert	уT	'axes (	201	0 \$Mi	l) (a	verag	e lo	cal)
Arizona													
Solar PV - 100 MW	\$ -	\$	-	\$	2.12	\$	2.03	\$	1.94	\$	1.86	\$	1.77
Solar Thermal - 160 MW	\$ -	\$	-	\$	3.30	\$	3.16	\$	3.02	\$	2.88	\$	2.75
Wind - 100 MW	\$ -	\$	-	\$	1.10	\$	1.06	\$	1.01	\$	0.97	\$	0.92
Geothermal - 50 MW	\$ -	\$	-	\$	1.01	\$	0.96	\$	0.92	\$	0.88	\$	0.84
New Mexico													
Solar PV - 100 MW	\$ -	\$	2.03	\$	3.90	\$	3.74	\$	3.58	\$	3.42	\$	3.25
Solar Thermal - 160 MW	\$ 1.58	\$	3.16	\$	6.07	\$	5.82	\$	5.56	\$	5.31	\$	5.06
Wind - 100 MW	\$ 0.35	\$	1.06	\$	2.03	\$	1.95	\$	1.86	\$	1.78	\$	1.69
Geothermal - 50 MW	\$ 0.32	\$	0.96	\$	1.85	\$	1.77	\$	1.70	\$	1.62	\$	1.54

 Table SES.6. Average Local Property Tax Estimates, by Type of Renewable Energy

 Project, by State

#### **Three Hypothetical Examples of Renewable Energy Projects**

Hypothetical Option A assumes 3 projects in Arizona (2 Solar PV and 1 Solar Thermal) and 9 projects in New Mexico (2 Solar PV, 6 Wind and 1 Geothermal). These projects utilize 1210 MW of the 1500 MW of transmission capacity built in Scenario 1, with the remainder being used by unknown "other" types of generation facilities. An average of 4,453 jobs are generated in Arizona and 4,849 in New Mexico over the two-year construction period. The total state product impact in Arizona is \$773.87 million in 2010 dollars (adding both construction years together) and \$716.26 million in 2010 dollars in New Mexico. After construction, the projects create 100 ongoing jobs in Arizona and 139 in New Mexico. The projects continue to pay almost \$5.86 million in estimated wages in Arizona and \$8.49 million in New Mexico each year following construction (in 2010 dollars). Total property taxes paid by the hypothetical projects are estimated to be \$7.54 million (in 2010 dollars) in Arizona immediately following construction and \$21.86 million in New Mexico.

Immost Cotogowy		Constr		tion	0	Const.	0	Const.	0	Const.		Const.		Const.
Impact Category	Period					+1 yr. +2 yrs.			+	+3 yrs.		+4 yrs.		5 yrs.
Arizona														
Employment (# of jobs)		1,318		7,587		100		100		100		100		100
Labor Income (2010 \$Mil)	\$	77.80	\$	463.75	\$	5.86	\$	5.86	\$	5.86	\$	5.86	\$	5.86
State Product (2010 \$Mil)	\$	112.28	\$	661.59	\$	8.47	\$	8.47	\$	8.47	\$	8.47	\$	8.47
Total Sales (2010 \$Mil)	\$	195.32	\$	1,096.23	\$	12.09	\$	12.09	\$	12.09	\$	12.09	\$	12.09
Property Taxes (2010 \$Mil) (avg)	\$	-	\$	-	\$	7.54	\$	7.22	\$	6.91	\$	6.59	\$	6.28
Other Revenues (2010 \$Mil)	\$	6.01	\$	34.42	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
New Mexico														
Employment (# of jobs)		1,654		8,044		139		139		139		139		139
Labor Income (2010 \$Mil)	\$	94.81	\$	455.26	\$	8.49	\$	8.49	\$	8.49	\$	8.49	\$	8.49
State Product (2010 \$Mil)	\$	123.89	\$	592.37	\$	10.94	\$	10.94	\$	10.94	\$	10.94	\$	10.94
Total Sales (2010 \$Mil)	\$	200.73	\$	898.74	\$	14.86	\$	14.86	\$	14.86	\$	14.86	\$	14.86
Property Taxes (2010 \$Mil) (avg)	\$	2.44	\$	11.38	\$	21.86	\$	20.95	\$	20.03	\$	19.12	\$	18.21
Other Revenues (2010 \$Mil)	\$	6.44	\$	31.13	\$	0.64	\$	0.64	\$	0.64	\$	0.64	\$	0.64

Table SES.7. Total Economic and Revenue Impacts Associated with the HypotheticalOption A Utilizing 1500 MW of SunZia Transmission Line Capacity

The economic and revenue impacts for Hypothetical Option B, which assumes that two AC lines are built with 3000 MW of capacity, are in Table SES.8. This option assumes that a total of 24 projects are built, with 6 in Arizona and 18 in New Mexico. The 6 projects in Arizona include 4 Solar PV, 1 Solar Thermal and 1 Geothermal facilities; the 18 in New Mexico include 4 Solar PV, 1 Solar Thermal, 12 Wind, and 1 Geothermal facilities. These projects utilize 2420 MW ot the 3000 MW of transmission capacity built in Scenario 2, with the remainder being used by unknown "other" types of generation facilities.

The average estimated job impact over the two years of construction is 8,015 for Arizona and 10,360 for New Mexico and combined contributions to state product during the construction phase are almost \$1.4 billion for Arizona and \$1.3 billion in New Mexico (in 2010 dollars). Property tax collections immediately following construction are estimated to be \$12.78 million in Arizona and \$47.93 million in New Mexico (in 2010 dollars).

Impost Category	Construction					Const.	0	Const.		Const.		Const.		Const.
Impact Category		Pe	rio	d	-	+1 yr.	+	2 yrs.	+3 yrs.		+	4 yrs.	+	5 yrs.
Arizona														
Employment (# of jobs)		1,603		14,427		190		190		190		190		190
Labor Income (2010 \$Mil)	\$	95.71	\$	885.52	\$	11.50	\$	11.50	\$	11.50	\$	11.50	\$	11.50
State Product (2010 \$Mil)	\$	136.46	\$	1,259.28	\$	16.52	\$	16.52	\$	16.52	\$	16.52	\$	16.52
Total Sales (2010 \$Mil)	\$	233.11	\$	2,072.70	\$	23.55	\$	23.55	\$	23.55	\$	23.55	\$	23.55
Property Taxes (2010 \$Mil) (avg)	\$	-	\$	-	\$	12.78	\$	12.25	\$	11.72	\$	11.19	\$	10.65
Other Revenues (2010 \$Mil)	\$	7.42	\$	65.63	\$	1.81	\$	1.81	\$	1.81	\$	1.81	\$	1.81
New Mexico														
Employment (# of jobs)		4,092		16,627		291		291		291		291		291
Labor Income (2010 \$Mil)	\$	231.36	\$	937.71	\$	17.35	\$	17.35	\$	17.35	\$	17.35	\$	17.35
State Product (2010 \$Mil)	\$	305.29	\$	1,223.54	\$	22.68	\$	22.68	\$	22.68	\$	22.68	\$	22.68
Total Sales (2010 \$Mil)	\$	505.62	\$	1,872.28	\$	30.93	\$	30.93	\$	30.93	\$	30.93	\$	30.93
Property Taxes (2010 \$Mil) (avg)	\$	6.14	\$	24.96	\$	47.93	\$	45.93	\$	43.94	\$	41.94	\$	39.94
Other Revenues (2010 \$Mil)	\$	15.84	\$	64.23	\$	1.27	\$	1.27	\$	1.27	\$	1.27	\$	1.27

 Table SES.8. Total Economic and Revenue Impacts Associated with the Hypothetical

 Option B Utilizing 3000 MW of SunZia Transmission Line Capacity

Estimated economic and revenue impacts of Hypothetical Option C are presented in Table SES.9. In this option, 42 total projects are built and all but three of them are built in New Mexico. Of the 39 projects assumed to be built in New Mexico in Option C, 36 of them are Wind projects, 2 are Solar PV and 1 is Geothermal. Of the 3 in Arizona, two are Solar PV and 1 is Solar Thermal.

These 42 projects in Hypothetical Option C utilize 4210 MW of the 4500 MW of capacity from the building of one AC and one DC line. Option C results in an average estimated construction job impact over the two-year construction period of 4,453 in Arizona and 15,414 in New Mexico. Estimated labor income during the construction phase is approximately \$542 million in Arizona and over \$1.75 billion in New Mexico; contributions to state product are estimated to be almost \$774 million in Arizona and almost \$2.3 billion in New Mexico (all in 2010 dollars).

I ACA		Const	ruc	tion	(	Const.	(	Const.	Const.		0	Const.	Const.	
Impact Category	Period			-	⊦1 yr.	+	2 yrs.	+	3 yrs.	+	4 yrs.	+5 yrs.		
Arizona														
Employment (# of jobs)		1,318		7,587		100		100		100		100		100
Labor Income (2010 \$Mil)	\$	77.80	\$	463.75	\$	5.86	\$	5.86	\$	5.86	\$	5.86	\$	5.86
State Product (2010 \$Mil)	\$	112.28	\$	661.59	\$	8.47	\$	8.47	\$	8.47	\$	8.47	\$	8.47
Total Sales (2010 \$Mil)	\$	195.32	\$	1,096.23	\$	12.09	\$	12.09	\$	12.09	\$	12.09	\$	12.09
Property Taxes (2010 \$Mil) (avg)	\$	-	\$	-	\$	7.54	\$	7.22	\$	6.91	\$	6.59	\$	6.28
Other Revenues (2010 \$Mil)	\$	6.01	\$	34.42	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
New Mexico														
Employment (# of jobs)		8,697		22,131		469		469		469		469		469
Labor Income (2010 \$Mil)	\$	496.03	\$	1,257.71	\$	28.87	\$	28.87	\$	28.87	\$	28.87	\$	28.87
State Product (2010 \$Mil)	\$	649.78	\$	1,644.15	\$	36.17	\$	36.17	\$	36.17	\$	36.17	\$	36.17
Total Sales (2010 \$Mil)	\$	1,057.58	\$	2,612.44	\$	49.60	\$	49.60	\$	49.60	\$	49.60	\$	49.60
Property Taxes (2010 \$Mil) (avg)	\$	13.03	\$	43.15	\$	82.84	\$	79.39	\$	75.94	\$	72.49	\$	69.03
Other Revenues (2010 \$Mil)	\$	33.66	\$	85.56	\$	2.16	\$	2.16	\$	2.16	\$	2.16	\$	2.16

Table SES.9. Total Economic and Revenue Impacts Associated with the HypotheticalOption C Utilizing 4500 MW of SunZia Transmission Line Capacity

#### Conclusion

The proposed SunZia transmission line enhances the ability to develop renewable energy projects along its route. The construction and operations and maintenance of the renewable energy projects, in turn, create economic opportunities throughout the SunZia study region.

#### SUNZIA TRANSMISSION LINE

#### ECONOMIC IMPACT ASSESSMENT

#### **SUPPLEMENT:**

#### **Impacts of Potential Renewable Generation Facilities**

#### 1. Introduction

This document is a supplemental report to *SunZia Transmission Line Economic Impact Assessment*. That report assessed the impacts of three renewable scenarios for the construction and operations and maintenance of transmission lines and a number of proposed substations.

#### 1.1 The Project

The SunZia Southwest Transmission Project ("SunZia" or "the Project") is a development-stage project that comprises up to two 500 kV electric transmission lines and associated substations from central Pinal County, AZ across southern Arizona and southern and central New Mexico to a point located in northern Lincoln County, NM. The Project will potentially interconnect with five new substations, two in Arizona and three in New Mexico. The purpose of the Project is to provide new transmission capacity primarily to renewable energy generation facilities constructed in southern Arizona and New Mexico. The development of the Project is managed by SunZia Southwest, a wholly-owned subsidiary of SouthWestern Power Group. The owners of the Project comprise MMR Group, Salt River Project, Shell WindEnergy, SouthWestern Power Group, Tri-State Generation and Transmission and Tucson Electric Power.

Scenario	Description	Expected Capacity
1	Single AC Line	1,500 MW
2	Two AC Lines	3,000 MW
3	One AC Line and One DC Line	4,500 MW

This study considers three scenarios for the Project.

The estimated start date for construction of the first AC line is mid-2013 and is expected to take thirty months to complete (end of 2015). If a second line (AC or DC) is constructed, the start date is assumed to be one year after the start of construction of the first line (mid-2014). The second line is also expected to take thirty months to construct with estimated completion by the end of 2016.

This Economic Impact Assessment Supplement ("EIA Supplement") supports the Environmental Impact Statement ("EIS") being prepared by Environmental Planning Group ("EPG") on behalf of the Bureau of Land Management ("BLM"), the lead agency for SunZia's EIS. This EIA report was prepared by representatives of the Economic and Business Research Center of the Eller College of Management at the University of Arizona and the Office of Policy Analysis of Arrowhead Center, Inc. at New Mexico State University.

The SunZia transmission lines and related substations will provide access to some of the more rural areas of both Arizona and New Mexico where renewable energy facilities could be located. Development of renewable energy generation plants could occur concurrently with, or following, the construction of the SunZia Project.

Both Arizona and New Mexico have substantial potential for the development of renewable energy capacity. The maps at the end of this section provide a visual image of the solar, wind and geothermal resources available in these two states. Both Arizona and New Mexico have ample opportunity for solar and geothermal electric generation plants. While parts of New Mexico seem ideal for wind generation plants, the probability of a wind generation plant being developed in southern Arizona appears to be relatively small.

#### **1.2 Purpose of this Study**

This report provides estimates of the economic impact of possible renewable energy generation plants constructed and operated in or near the SunZia Project. Four types/sizes of generation facilities are considered. They are: 100 MW of Solar Photovoltaic (PV), 160 MW of Solar Thermal, 100 MW of Wind and 50 MW of Geothermal. The impacts that are estimated can be scaled up or down depending on the amount of energy generated. Estimates of governmental revenues resulting from the construction and operations and maintenance of these possible generation plants are included.

Impacts are computed for each of the counties through which the transmission line travels. In Arizona the counties are Cochise, Graham, Greenlee, Pima and Pinal. For New Mexico, impacts are computed for a total of 13 counties: Chavez, De Baca, Dona Ana, Eddy, Grant, Guadalupe, Hidalgo, Lincoln, Luna, Otero, Sierra, Socorro, and Torrance. These include not only the seven counties through which the SunZia Project may traverse (either the East or the West reference routes), but also nearby counties that potentially could have projects that could tie into the SunZia Project. No attempt is made to try to assign various types of facilities to any particular county. The impacts of all four types of renewable generation plants are assessed for every county.

Because this report is supplemental to the Economic Impact Assessment of the transmission lines and substations, that report should be referred to for model descriptions and revenue estimation methods.

#### **1.3 Outline of Study**

Section 2 of this study presents the economic impacts of construction and operations and maintenance of the four different renewable energy projects, by state and by county. Section 3 presents estimates of revenue impacts of the construction and operations and maintenance of the projects, including property taxes. Section 4 summarizes the impacts and presents them on a year-by-year basis. In Section 5, total statewide economic and revenue impacts of a hypothetical set of projects in Arizona and New Mexico that would utilize all the capacity of the transmission line are presented. Section 6 contains a brief summary of the study.

The figures on the following pages provide illustrations of the solar, wind and geothermal energy resources in Arizona and New Mexico.



#### Figure 1.1 Map of Solar Resources in Arizona







Figure 1.3 Map of Wind Resources in Arizona


Figure 1.4 Map of Wind Resources in New Mexico



Figure 1.5 Map of Geothermal Resources in Arizona

Arizona Geothermal Resources Publication No. - INEEL/MIS-2002-1616 Rev. 1 November 2002



## Figure 1.6 Map of Geothermal Resources in New Mexico

New Mexico Geothermal Resources Publication No. - INEEL/MISC-2002-395 Rev.

## 2. Economic Impact, by Project Type, by State and by County

Economic impacts are computed for both the construction phase and the operations and maintenance phase. The construction phase takes from one to two years, depending on which type of generation project is built. Construction phase impacts are one-time impacts, while operations and maintenance impacts occur each year following construction. All dollar impacts are measured in terms of 2010 millions of dollars, unless otherwise indicated.

#### 2.1. One-time Economic Impact of Construction, by Project Type, by State

Data for this analysis was provided by the Project Manager, SunZia Southwest LLC, on behalf of the Project. SunZia Southwest provided estimated construction costs by county. The costs for each type of generation plant were broken down by expenditure category (i.e., labor, materials, etc.) and an estimate of the percentage of each category spent within the county and within the state was provided.

The following table summarizes the estimated costs of constructing and operating each of the four types of facilities analyzed in this report. Construction costs range from \$221 million for 50 MW of Geothermal to \$701 million for 160 MW of Solar Thermal in 2010 dollars. Operating costs are lowest for 100 MW of Wind and highest for 50 MW of Geothermal.

	1	Solar PV 100 MW	-	Solar Thermal 160 MW	Wind 100 MW		G	eothermal 50 MW
Construction Cost (2010 \$Mil)	\$	452.3	\$	700.7	\$	239.7	\$	220.5
Operation Costs Yearly (2010 \$Mil)	)\$	3.7	\$	4.7	\$	3.4	\$	6.3

 Table 2.1.1. Construction and Operating Costs for Generation, by Type of Facility

The estimated impacts presented below are for the entire construction project, not for a given year of construction. Year by year impacts are presented later in the report on a projected timeline. All of the cost data used in this analysis and all estimated dollar impacts in this study are in 2010 millions of dollars.

The direct job impact includes all construction workers projected to be on the site. It is expected that approximately ten percent of all construction workers, on average, will be hired locally in all counties through subcontracts and an additional forty percent of workers will be hired within the

state but from outside the county in which the work is done (except for Wind energy projects where only an additional ten percent of workers will be from the state).

The direct labor income impact includes all income of all construction workers projected to be on the site. It is assumed that the locally-hired workers spend their income in a pattern similar to other local residents. When calculating county impacts, all workers hired from out of county are assumed to spend 40 percent of their income in the county. State impacts assume that the remainder of in-state worker income is spent similar to all state residents. And it is also assumed that those workers from out of state spend an additional 20 percent of their income (over and above the 40 percent spent in the county) elsewhere in the state. In addition to their payroll, all workers, both local and non-local receive per diem living expenses, which is 15 percent of their labor income. This is assumed to be spent on lodging, food, restaurants, entertainment, and fuel.

Direct state product and direct total sales for the labor expenditures portion of direct expenditures are equal to direct labor income.

Tables 2.1.2 and 2.1.3 present the economic impacts for the construction phase for Arizona and New Mexico, by type of project. Three types of impacts are shown in the tables: direct, indirect and induced. Direct impacts are those that occur because of the project itself. Direct impacts are further divided into those that occur because of labor expenditures (direct jobs and labor income) and those that occur because of other expenditures on materials, such as concrete, quarry materials, etc. Indirect impacts arise as the initially impacted industries make additional local purchases through inter-industry linkages. Induced impacts occur when additional employees in both the direct and indirect sectors spend their incomes locally.

In Arizona, the economic impacts vary from 854 jobs for 50 MW of Geothermal to 3,135 for 100 MW of Solar PV. The corresponding labor income impact ranges from \$52.7 (2010) million for 100 MW of Wind to \$193 (2010) million for 100 MW of Solar PV.

The impacts are for the entire construction period of the project. The assumed construction period is one year for Solar PV, two years for Solar Thermal, and 1.5 years for Wind and Geothermal. The jobs estimates should therefore be interpreted as job-years. Thus, in Arizona, the Solar PV is estimated to generate 3,135 jobs for one year. The Solar Thermal is expected to generate 1,318 jobs for each of two years, for a total of 2,636 jobs. Wind is expected to be built in 1.5 years, so 780 jobs represent 580 jobs for a 1.5 year duration. The same interpretation must be used for Geothermal.

In New Mexico, job impacts range from 704 for 100 MW of Wind to 2,368 for 100 MW of Solar PV. Wind has the lowest labor income, contribution to state product and total sales impact, while Solar PV has the highest.

State economic impacts exceed county impacts only because multipliers tend to be relatively higher for state economies. Economic impacts for each type of energy facility by county are presented in Appendix SA.

	Di	rect	Di	rect	In	direct	Inc	duced	То	tal
Impact Category	Ef	fect	Ef	fect	Ef	fect	Ef	fect	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		558		400		1,288		3,135
Labor Income (2010 \$Mil)	\$	78.20	\$	37.21	\$	21.94	\$	55.62	\$	192.97
State Product (2010 \$Mil)	\$	78.20	\$	65.90	\$	36.28	\$	94.28	\$	274.66
Total Sales (2010 \$Mil)	\$	78.20	\$	161.49	\$	63.37	\$	147.38	\$	450.45
Solar Thermal - 160 MW										
Employment (# of jobs)		500		635		423		1,077		2,636
Labor Income (2010 \$Mil)	\$	49.30	\$	37.74	\$	22.11	\$	46.45	\$	155.60
State Product (2010 \$Mil)	\$	49.30	\$	60.10	\$	36.46	\$	78.69	\$	224.56
Total Sales (2010 \$Mil)	\$	49.30	\$	154.73	\$	63.64	\$	122.98	\$	390.65
Wind - 100 MW										
Employment (# of jobs)		182		228		114		347		870
Labor Income (2010 \$Mil)	\$	19.97	\$	11.91	\$	5.93	\$	14.93	\$	52.75
State Product (2010 \$Mil)	\$	19.97	\$	17.91	\$	9.97	\$	25.39	\$	73.24
Total Sales (2010 \$Mil)	\$	19.97	\$	42.31	\$	17.73	\$	39.77	\$	119.77
Geothermal - 50 MW										
Employment (# of jobs)		228		188		87		352		854
Labor Income (2010 \$Mil)	\$	24.31	\$	9.68	\$	4.59	\$	15.16	\$	53.74
State Product (2010 \$Mil)	\$	24.31	\$	14.63	\$	7.78	\$	25.83	\$	72.56
Total Sales (2010 \$Mil)	\$	24.31	\$	\$ 34.70		13.81	\$	40.53	\$	113.35

 Table 2.1.2. Economic Impact of Construction, by Project Type, Arizona

	Di	rect	Di	rect	Inc	lirect	Ind	luced	То	tal
Impact Category	Ef	fect	Eff	èct	Eff	ect	Eff	èct	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		666		182		630		2,368
Labor Income (2010 \$Mil)	\$	78.20	\$	25.31	\$	7.36	\$	21.95	\$	132.82
State Product (2010 \$Mil)	\$	78.20	\$	42.12	\$	11.93	\$	40.04	\$	172.29
Total Sales (2010 \$Mil)	\$	78.20	\$	82.95	\$	21.21	\$	66.28	\$	248.64
Solar Thermal - 160 MW										
Employment (# of jobs)		500		727		287		546		2,059
Labor Income (2010 \$Mil)	\$	49.30	\$	\$ 32.29		12.10	\$	18.93	\$	112.62
State Product (2010 \$Mil)	\$	49.30	\$	49.53	\$	19.09	\$	34.53	\$	152.45
Total Sales (2010 \$Mil)	\$	49.30	\$	126.24	\$	34.31	\$	57.20	\$	267.04
Wind - 100 MW										
Employment (# of jobs)		182		259		79		184		704
Labor Income (2010 \$Mil)	\$	19.97	\$	10.24	\$	3.51	\$	6.41	\$	40.12
State Product (2010 \$Mil)	\$	19.97	\$	15.28	\$	5.66	\$	11.68	\$	52.59
Total Sales (2010 \$Mil)	\$	19.97	\$	35.92	\$	10.45	\$	19.35	\$	85.68
Geothermal - 50 MW										
Employment (# of jobs)		228		232		71		205		736
Labor Income (2010 \$Mil)	\$	24.31	\$	9.14	\$	3.10	\$	7.14	\$	43.68
State Product (2010 \$Mil)	\$	24.31	\$	13.78	\$	5.02	\$	13.02	\$	56.13
Total Sales (2010 \$Mil)	\$	24.31	\$	32.95	\$	9.26	\$	21.56	\$	88.09

Table 2.1.3. Economic Impact of Construction, by Project Type, New Mexico

#### 2.2. Economic Impact of Operations & Maintenance, by Project Type, by State

The number of estimated ongoing jobs for Arizona due to operations and maintenance are presented in Table 2.2.1. The estimated number of jobs range from 16 jobs for Wind to 49 for Solar Thermal. Ongoing labor income is commensurate with the jobs, ranging from \$990,000 for 100 MW of Wind to \$2.75 (2010) million for 160 MW of Solar Thermal.

In Table 2.2.2, estimated ongoing jobs for New Mexico from the renewable energy projects vary from 11 for 100 MW of Wind to 44 for 160 MW of Solar Thermal. The corresponding estimates for labor income, state product and total sales are the lowest for Wind and the highest for Solar Thermal, as expected given the employment impact.

Economic impacts of operation & maintenance, by project type for each of the counties are presented in Appendix SB.

	Di	rect	Di	rect	In	direct	In	duced	To	tal
Impact Category	Ef	fect	Ef	fect	Ef	fect	Ef	fect	Ef	fect
	La	bor	01	ther						
	Ex	pend.	Ex	xpend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		3		3		11		25
Labor Income (2010 \$Mil)	\$	0.70	\$	0.24	\$	0.16	\$	0.46	\$	1.56
State Product (2010 \$Mil)	\$	0.70	\$	0.58	\$	0.25	\$	0.78	\$	2.31
Total Sales (2010 \$Mil)	\$	0.70	\$	1.05	\$	0.42	\$	1.22	\$	3.38
Solar Thermal - 160 MW										
Employment (# of jobs)	23			4		4		18		49
Labor Income (2010 \$Mil)	\$	1.50	\$	0.28	\$	0.18	\$	0.79	\$	2.75
State Product (2010 \$Mil)	\$	1.50	\$	0.72	\$	0.29	\$	1.34	\$	3.85
Total Sales (2010 \$Mil)	\$	1.50	\$	1.24	\$	0.48	\$	2.10	\$	5.32
Wind - 100 MW										
Employment (# of jobs)		6		2		2		7		16
Labor Income (2010 \$Mil)	\$	0.50	\$	0.12	\$	0.07	\$	0.30	\$	0.99
State Product (2010 \$Mil)	\$	0.50	\$	0.30	\$	0.12	\$	0.51	\$	1.43
Total Sales (2010 \$Mil)	\$	0.50	\$	0.55	\$	0.19	\$	0.80	\$	2.03
Geothermal - 50 MW										
Employment (# of jobs)		19		2		2		16		40
Labor Income (2010 \$Mil)	\$	1.50	\$	0.21	\$	0.12	\$	0.70	\$	2.52
State Product (2010 \$Mil)	\$	1.50	\$	0.54	\$	0.18	\$	1.20	\$	3.42
Total Sales (2010 \$Mil)	\$	1.50	\$	1.00	\$	0.30	\$	1.89	\$	4.69

Table 2.2.1. Economic Impact of Operation & Maintenance,by Project Type, Arizona

	Dir	rect	Dir	rect	Ind	lirect	Ind	luced	Tot	al
Impact Category	Eff	ect	Eff	ect	Eff	ect	Eff	ect	Effe	ect
		bor	Ot	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		3		2		6		21
Labor Income (2010 \$Mil)	\$	0.70	\$	0.19	\$	0.10	\$	0.22	\$	1.21
State Product (2010 \$Mil)	\$	0.70	\$	0.48	\$	0.15	\$	0.41	\$	1.74
Total Sales (2010 \$Mil)	\$	0.70	\$	0.72	\$	0.26	\$	0.67	\$	2.35
Solar Thermal - 160 MW										
Employment (# of jobs)	23			5		3		12		44
Labor Income (2010 \$Mil)	\$ 1.50		\$	0.27	\$	0.16	\$	0.43	\$	2.36
State Product (2010 \$Mil)	\$	1.50	\$	0.69	\$	0.24	\$	0.79	\$	3.22
Total Sales (2010 \$Mil)	\$	1.50	\$	1.21	\$	0.40	\$	1.31	\$	4.42
Wind - 100 MW										
Employment (# of jobs)		6		1		1		4		11
Labor Income (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.02	\$	0.12	\$	0.68
State Product (2010 \$Mil)	\$	0.50	\$	0.08	\$	0.03	\$	0.23	\$	0.84
Total Sales (2010 \$Mil)	\$	0.50	\$	0.23	\$	0.05	\$	0.38	\$	1.16
Geothermal - 50 MW										
Employment (# of jobs)		19		2		1		10		32
Labor Income (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.04	\$	0.37	\$	1.99
State Product (2010 \$Mil)	\$	1.50	\$	0.19	\$	0.06	\$	0.67	\$	2.42
Total Sales (2010 \$Mil)	\$	1.50	\$	0.49	\$	0.11	\$	1.10	\$	3.20

Table 2.2.2. Economic Impact of Operation & Maintenance,by Project Type, New Mexico

## 3. Revenue Impact, by Project Type, by State and by County

For both the construction phase and the operations and maintenance phase, two types of revenues are estimated: direct and induced. Direct revenues are those paid by the project itself, while induced revenues are those paid by the workers as they earn income and spend their money on goods and services. In addition, estimates of property tax estimates are provided for counties, by type of renewable energy project.

### 3.1. Revenues (Except Property Taxes) Due to Construction, by State

Tables 3.1.1 and 3.1.2 present estimates of direct and indirect revenues for Arizona and New Mexico due to construction. In Arizona, construction contracts for renewable energy facilities are exempt from sales tax by statute. In New Mexico, renewable energy projects are included under tax incentive legislation and, therefore, are not subject to the gross receipts tax. These energy construction projects consist of the renewable energy plant and the generation tie-lines that connect the plant to the SunZia Project. It is assumed that the tie-line falls under the same exemption as the renewable energy facility.

Table 3.1.1 contains revenues that accrue to Arizona as a result of construction. In addition to the state sales tax retained by the state, a portion is distributed to counties and cities through revenue-sharing formulas. Induced revenues, or those generated as workers earn and spend their money include the state sales tax (and the share to local governments), local sales taxes, and income taxes (both personal and corporate). A portion of income taxes are shared with cities in Arizona. Total state and local revenues are estimated to range from \$4.2 million for 100 MW of Wind to \$15.68 million for 160 MW of Solar PV.

Table 3.1.2 contains revenues for New Mexico due to construction. In New Mexico, no direct taxes are computed because of the exemptions describe previously. New Mexico doesn't have revenue sharing, so the induced revenues include the state and local sales (gross receipts) taxes and state income taxes (both personal and corporate). Revenues due to construction vary from \$3.12 million for 100 MW of Wind to \$10.48 million for 100 MW of Solar PV.

Estimates of revenues that accrue to counties due to construction are contained in Appendix SC.

		S	olar		Solar				
			PV	Т	hermal		Wind	Gee	othermal
		10	0 MW	10	60 MW	1	00 MW	5	0 MW
				(20	10 \$ Mil)				
Induced State Sales Tax	State	\$	5.45	\$	4.48	\$	1.46	\$	1.50
Induced State-Shared Sales Tax	Local	\$	1.27	\$	1.04	\$	0.34	\$	0.35
Induced Local Sales Tax	Local	\$	2.59	\$	2.32	\$	0.67	\$	0.64
Induced Personal Income Tax	State	\$	4.79	\$	3.86	\$	1.31	\$	1.33
Induced Corporate Income Tax	State	\$	0.86	\$	0.71	\$	0.23	\$	0.24
Induced State-Shared Income Tax	Cities	\$	0.72	\$	0.58	\$	0.20	\$	0.20
Total		\$	15.68	\$	13.00	\$	4.20	\$	4.27

Table 3.1.1. Revenues Due to Construction, Arizona

#### Table 3.1.2. Revenues Due to Construction, New Mexico

		S	olar	:	Solar				
			PV	T	hermal		Wind	Ge	othermal
		10	0 MW	16	50 MW	1	00 MW	5	50 MW
				(201	l0 \$ Mil)				
Induced State Sales Tax	State	\$	3.86	\$	3.38	\$	1.14	\$	1.28
Induced Local Sales Tax	Local	\$	2.57	\$	2.26	\$	0.76	\$	0.85
Induced Personal Income Tax	State	\$	3.37	\$	2.85	\$	1.02	\$	1.11
Induced Corporate Income Tax	State	\$	0.68	\$	0.59	\$	0.20	\$	0.20
Total		\$	10.48	\$	9.09	\$	3.12	\$	3.44

#### **3.2.** Revenues Due to Operations and Maintenance, by State

Once construction is complete, operations and maintenance activities generate the estimated revenues presented in Tables 3.2.1 and 3.2.2. In Arizona, the ongoing statewide revenues range from \$210,000 for 100 MW of Wind to \$540,000 for 50MW of Geothermal. In Arizona, labor is tax exempt and only certain material purchases are taxable on an ongoing basis.

In New Mexico, the estimates of ongoing revenues range from \$60,000 for 100 MW of Wind to \$170,000 for 160 MW of Solar Thermal.

Estimates of revenues that are associated with operations and maintenance for each county and for each type of renewable energy project are contained in Appendix SD.

		S	olar		Solar				
			PV	Τ	hermal		Wind	Ge	othermal
		100	) MW	1	60 MW	1	00 MW	5	50 MW
				(20	10 \$ Mil)				
Direct State Sales Tax	State	\$	0.07	\$	0.05	\$	0.07	\$	0.18
Direct State-Shared Sales Tax	Local	\$	0.02	\$	0.01	\$	0.02	\$	0.04
Direct Local Sales Tax (average)	Local	\$	0.04	\$	0.03	\$	0.04	\$	0.09
Induced State Sales Tax	State	\$	0.05	\$	0.08	\$	0.03	\$	0.08
Induced State-Shared Sales Tax	Local	\$	0.01	\$	0.02	\$	0.01	\$	0.02
Induced Local Sales Tax	Local	\$	0.03	\$	0.05	\$	0.02	\$	0.04
Induced Personal Income Tax	State	\$	0.04	\$	0.07	\$	0.02	\$	0.06
Induced Corporate Income Tax	State	\$	0.01	\$	0.01	\$	0.00	\$	0.01
Induced State-Shared Income Tax	Cities	\$	0.01	\$	0.01	\$	0.00	\$	0.01
Total		\$	0.27	\$	0.34	\$	0.21	\$	0.54

 Table 3.2.1. Revenues Due to Operations and Maintenance Arizona

Table 3.2.2. Revenues Due to Operations and Maintenance, New Mexico

		Se	olar	5	Solar						
			PV	Tł	nermal	I	Wind	Geo	othermal		
		100	) MW	16	0 MW	10	0 MW	5	0 MW		
				(201	0 \$ Mil	)					
Induced State Sales Tax	State	\$	0.04	\$	0.08	\$	0.02	\$	0.07		
Induced Local Sales Tax	Local	\$	0.03	\$	0.05	\$	0.01	\$	0.04		
Induced Personal Income Tax	State	\$	0.03	\$	0.03	\$	0.02	\$	0.05		
Induced Corporate Income Tax	State	\$	\$ 0.01		\$ 0.01 \$		0.01	\$	0.00	\$	0.01
Total		\$	0.10	\$	0.17	\$	0.06	\$	0.17		

### **3.3 Property Taxes**

Property tax data was provided by William B Hitchcock and Associates and Thomson Property Tax Services. The property tax data contained in this report only include property taxes on improvements due to the renewable generation projects, not land.

Neither Arizona nor New Mexico impose property taxes at the state level; rather, all property taxes are local. Property tax impact computations for each project, for each county, are in Appendix SD. Appendix SD includes property tax rates used to compute the impacts and the set of assumptions used for both Arizona and New Mexico.

Table 3.1.1 provides the average of local property tax estimates, by type of renewable generation project. In Arizona, property taxes are not paid during the construction phase for these types of

projects. In the year following construction, estimated property taxes are between \$1.01 million and \$3.3 million and then decline over time.

In New Mexico, estimated property taxes accrue during construction and peak in the year following construction. In that year, estimated property taxes are between \$1.85 million and \$6.07 million depending on the type of generation project.

			0,	U									
Immost Category	Construction				'onst.	C	onst.	C	Const. Co		onst.	C	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+.	3 yrs.	+4	4 yrs.	+:	5 yrs.
				I	Propert	ty T	'axes (	201	0 \$Mi	l) (a	verag	e lo	cal)
Arizona													
Solar PV - 100 MW	\$ -	\$	-	\$	2.12	\$	2.03	\$	1.94	\$	1.86	\$	1.77
Solar Thermal - 160 MW	\$ -	\$	-	\$	3.30	\$	3.16	\$	3.02	\$	2.88	\$	2.75
Wind - 100 MW	\$ -	\$	-	\$	1.10	\$	1.06	\$	1.01	\$	0.97	\$	0.92
Geothermal - 50 MW	\$ -	\$	-	\$	1.01	\$	0.96	\$	0.92	\$	0.88	\$	0.84
New Mexico													
Solar PV - 100 MW	\$ -	\$	2.03	\$	3.90	\$	3.74	\$	3.58	\$	3.42	\$	3.25
Solar Thermal - 160 MW	\$ 1.58	\$	3.16	\$	6.07	\$	5.82	\$	5.56	\$	5.31	\$	5.06
Wind - 100 MW	\$ 0.35	\$	1.06	\$	2.03	\$	1.95	\$	1.86	\$	1.78	\$	1.69
Geothermal - 50 MW	\$ 0.32	\$	0.96	\$	1.85	\$	1.77	\$	1.70	\$	1.62	\$	1.54

 Table 3.3.1. Average Local Property Tax Estimates, by Type of

 Renewable Energy Project, by State

The property tax revenues presented for New Mexico are the maximum amount of revenue that would likely be paid to the county. It is common practice for developers to negotiate property tax payments with officials at the county level. County officials will negotiate particularly if the development can be made in a different county. Historically, the usual abatement amount is approximately one-third of the total property tax payment. It is also possible that the development would be financed through the use of industrial revenue bonds. In this case, the owner of the facility is really the county until the bonds are paid off (usually twenty years) and no property tax is paid. However, during these negotiations the county will ask for "payments in lieu of taxes" ("PILOT"). Historically, the PILOT is typically equal to one half of what the property tax payments would have been. The developers will still need to pay property taxes due to school districts unless school district officials are included in the negotiations.

## 4. Economic and Revenue Impacts, by Year

Construction of the renewable energy projects in this report requires either one, one and a half, or two years to complete. To simplify the calculations and presentations, it is assumed that all construction projects are completed at the end of the second year of the "construction period." The single-year Solar PV project, therefore, is constructed in the second year in the following tables. The Solar Thermal project requires two years to complete, so the construction phase impacts are equally divided between the two years. For the Wind and Geothermal projects, which take 1.5 years to complete, one-third of the construction phase impacts are in the first year of the construction period and two-thirds of the impacts are in the second. The implicit assumption is that construction period". Following the "construction period," the operations and maintenance impacts begin.

Economic and revenue impacts are summarized on a per year basis in Tables 4.1 and 4.2 for Arizona and New Mexico. For each state and for each type of project, employment, labor income, state product, total sales, property taxes, and other revenues (including both direct and induced revenues) are reported.

Note that in the following state tables, property tax figures are reported. Neither state imposes a state property tax, so average property taxes were computed across counties for each renewable energy project. The property tax numbers in the state tables represent the average of what local governments in that state will collect (note caveat above for New Mexico).

In Arizona, there are several incentives for renewable energy projects. In addition to reduced assessment:sales ratios for these projects (i.e., a lower taxable amount), property taxes are not required to be paid until the construction phase is over and operations begin.

In New Mexico, property taxes are paid as improvements are completed, so they increase during the construction phase, achieve their maximum the year after construction, and then begin depreciating for tax purposes.

Property tax estimates for each county are provided in Appendix SF.

Impact Catagory	Constru	ucti	on	C	onst.	C	onst.	С	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			3,135		25		25		25		25		25
Labor Income (2010 \$Mil)		\$	192.97	\$	1.56	\$	1.56	\$	1.56	\$	1.56	\$	1.56
State Product (2010 \$Mil)		\$	274.66	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31
Total Sales (2010 \$Mil)		\$	450.45	\$	3.38	\$	3.38	\$	3.38	\$	3.38	\$	3.38
Property Taxes (2010 \$Mil) (avg)				\$	2.12	\$	2.03	\$	1.94	\$	1.86	\$	1.77
Other Revenues (2010 \$Mil)		\$	16.18	\$	0.27	\$	0.27	\$	0.27	\$	0.27	\$	0.27
Solar Thermal - 160 MW													
Employment (# of jobs)	1,318		1,318		49		49		49		49		49
Labor Income (2010 \$Mil)	\$ 77.80	\$	77.80	\$	2.75	\$	2.75	\$	2.75	\$	2.75	\$	2.75
State Product (2010 \$Mil)	\$ 112.28	\$	112.28	\$	3.85	\$	3.85	\$	3.85	\$	3.85	\$	3.85
Total Sales (2010 \$Mil)	\$ 195.32	\$	195.32	\$	5.32	\$	5.32	\$	5.32	\$	5.32	\$	5.32
Property Taxes (2010 \$Mil) (avg)				\$	3.30	\$	3.16	\$	3.02	\$	2.88	\$	2.75
Other Revenues (2010 \$Mil)	\$ 6.84	\$	6.84	\$	0.34	\$	0.34	\$	0.34	\$	0.34	\$	0.34
Wind - 100 MW													
Employment (# of jobs)	290		580		16		16		16		16		16
Labor Income (2010 \$Mil)	\$ 17.58	\$	35.16	\$	0.99	\$	0.99	\$	0.99	\$	0.99	\$	0.99
State Product (2010 \$Mil)	\$ 24.41	\$	48.82	\$	1.43	\$	1.43	\$	1.43	\$	1.43	\$	1.43
Total Sales (2010 \$Mil)	\$ 39.92	\$	79.85	\$	2.03	\$	2.03	\$	2.03	\$	2.03	\$	2.03
Property Taxes (2010 \$Mil) (avg)				\$	1.10	\$	1.06	\$	1.01	\$	0.97	\$	0.92
Other Revenues (2010 \$Mil)	\$ 1.54	\$	3.09	\$	0.21	\$	0.21	\$	0.21	\$	0.21	\$	0.21
Geothermal - 50 MW													
Employment (# of jobs)	285		569		40		40		40		40		40
Labor Income (2010 \$Mil)	\$ 17.91	\$	35.82	\$	2.52	\$	2.52	\$	2.52	\$	2.52	\$	2.52
State Product (2010 \$Mil)	\$ 24.19	\$	48.37	\$	3.42	\$	3.42	\$	3.42	\$	3.42	\$	3.42
Total Sales (2010 \$Mil)	\$ 37.78	\$	75.57	\$	4.69	\$	4.69	\$	4.69	\$	4.69	\$	4.69
Property Taxes (2010 \$Mil) (avg)				\$	1.01	\$	0.96	\$	0.92	\$	0.88	\$	0.84
Other Revenues (2010 \$Mil)	\$ 1.58	\$	3.17	\$	0.54	\$	0.54	\$	0.54	\$	0.54	\$	0.54

Table 4.1 Summary of Impacts, by Year, Arizona

Impact Catagory	Constru	ucti	on	C	'onst.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Peri	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW		-		-									
Employment (# of jobs)			2,368		21		21		21		21		21
Labor Income (2010 \$Mil)		\$	132.82	\$	1.21	\$	1.21	\$	1.21	\$	1.21	\$	1.21
State Product (2010 \$Mil)		\$	172.29	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74
Total Sales (2010 \$Mil)		\$	248.64	\$	2.35	\$	2.35	\$	2.35	\$	2.35	\$	2.35
Property Taxes (2010 \$Mil) (avg)		\$	2.03	\$	3.90	\$	3.74	\$	3.58	\$	3.42	\$	3.25
Other Revenues (2010 \$Mil)		\$	10.48	\$	0.10	\$	0.10	\$	0.10	\$	0.10	\$	0.10
Solar Thermal - 160 MW													
Employment (# of jobs)	1,029		1,029		44		44		44		44		44
Labor Income (2010 \$Mil)	\$ 56.31	\$	56.31	\$	2.36	\$	2.36	\$	2.36	\$	2.36	\$	2.36
State Product (2010 \$Mil)	\$ 76.23	\$	76.23	\$	3.22	\$	3.22	\$	3.22	\$	3.22	\$	3.22
Total Sales (2010 \$Mil)	\$ 133.52	\$	133.52	\$	4.42	\$	4.42	\$	4.42	\$	4.42	\$	4.42
Property Taxes (2010 \$Mil) (avg)	\$ 1.58	\$	3.16	\$	6.07	\$	5.82	\$	5.56	\$	5.31	\$	5.06
Other Revenues (2010 \$Mil)	\$ 4.54	\$	4.54	\$	0.17	\$	0.17	\$	0.17	\$	0.17	\$	0.17
Wind - 100 MW													
Employment (# of jobs)	235		470		11		11		11		11		11
Labor Income (2010 \$Mil)	\$ 13.37	\$	26.75	\$	0.68	\$	0.68	\$	0.68	\$	0.68	\$	0.68
State Product (2010 \$Mil)	\$ 17.53	\$	35.06	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
Total Sales (2010 \$Mil)	\$ 28.56	\$	57.12	\$	1.16	\$	1.16	\$	1.16	\$	1.16	\$	1.16
Property Taxes (2010 \$Mil) (avg)	\$ 0.35	\$	1.06	\$	2.03	\$	1.95	\$	1.86	\$	1.78	\$	1.69
Other Revenues (2010 \$Mil)	\$ 1.04	\$	2.08	\$	0.06	\$	0.06	\$	0.06	\$	0.06	\$	0.06
Geothermal - 50 MW													
Employment (# of jobs)	245		491		32		32		32		32		32
Labor Income (2010 \$Mil)	\$ 14.56	\$	29.12	\$	1.99	\$	1.99	\$	1.99	\$	1.99	\$	1.99
State Product (2010 \$Mil)	\$ 18.71	\$	37.42	\$	2.42	\$	2.42	\$	2.42	\$	2.42	\$	2.42
Total Sales (2010 \$Mil)	\$ 29.36	\$	58.72	\$	3.20	\$	3.20	\$	3.20	\$	3.20	\$	3.20
Property Taxes (2010 \$Mil) (avg)	\$ 0.32	\$	0.96	\$	1.85	\$	1.77	\$	1.70	\$	1.62	\$	1.54
Other Revenues (2010 \$Mil)	\$ 1.15	\$	2.29	\$	0.17	\$	0.17	\$	0.17	\$	0.17	\$	0.17

Table 4.2 Summary of Impacts, by Year, New Mexico

## 5. Hypothetical Impact of Full Capacity Utilization of the SunZia Line

Each of the renewable energy projects analyzed in this report generate a pre-assumed amount of electricity, specifically, 50 MW for Geothermal, 100 MW for Solar PV and Wind, and 160 MW for Solar Thermal. The proposed transmission lines will have the capacity to transfer approximately 1500MW, 3000MW or 4500MW of power in each direction, respectively, depending on whether Scenario 1, Scenario 2 or Scenario 3 is built. All of the hypothetical examples conservatively assume that all of the interconnected generation projects transmit their electrical energy in the same direction.

In the following hypothetical examples, it is assumed that the Project is built and is at full capacity with a variety of defined renewable energy projects completed and interconnected to it. In addition to the defined renewable energy projects, the hypothetical options allow for assumed amounts (i.e., approximately 20% of SunZia's transmission capacity) of "other" unknown types of generation facilities to be built and interconnected with the Project.

	Assumed	Assumed	Distribution	Assumed	l Number of
Type of Project	Total Capacity	Betwe	en States	Alternative I	Energy Projects
	Built (MW)	Arizona	New Mexico	Arizona	New Mexico
	Hypothetical O	ption A 150	0 MW Total Lin	e Capacity	
Solar PV	400	200	200	2	2
Solar Thermal	160	160	0	1	0
Wind	600	0	600	0	6
Geothermal	50	0	50	0	1
Other	290	100	190		
Total	1500	460	1040	3	9
	Hypothetical O	ption B 300	00 MW Total Lin	e Capacity	
Solar PV	800	400	400	4	4
Solar Thermal	320	160	160	1	1
Wind	1200	0	1200	0	12
Geothermal	100	50	50	1	1
Other	580	200	380		
Total	3000	810	2190	6	18
	Hypothetical O	ption C 450	00 MW Total Lin	e Capacity	
Solar PV	400	200	200	2	2
Solar Thermal	160	160	0	1	0
Wind	3600	0	3600	0	36
Geothermal	50	0	50	0	1
Other	290	100	190		
Total	4500	460	4040	3	39

Table 5.1.	Hypothetical Renewable Energy Project Development Utilizing 1500 MW, 3000
	MW, and 4500 MW of SunZia Transmission Line Capacity

In Hypothetical Option A, renewable energy projects utilize 1210 MW of the 1500 MW of capacity, with some other unknown generation facility utilizing 290 MW. In Hypothetical Option B, 2420 MW of the 3000 MW of capacity is utilized by renewable energy projects and in Hypothetical Option C, 4210 MW of the 4500 MW of capacity of the lines are utilized by renewable energy projects. This study does not attempt to assign locations to any particular types of projects, although there is recognition that Arizona has relatively little wind resources, particularly compared to New Mexico, so no wind projects were allocated to Arizona (see the maps in the introduction to this report on pages 13 through 18). Beyond that, the allocation among regions and types of projects is purely hypothetical.

Estimated economic and revenue impacts of the construction and operation of the hypothetical renewable energy facilities are included in Tables 5.2, 5.3, and 5.4 below. No impacts have been estimated for the unknown "other" generation facilities. As in Tables 4.1 and 4.2, the construction impacts are much larger in the second year of the construction phase than the first, because we have assumed that all of the generation projects are completed at the same time.

#### 5.1 Hypothetical Option A – 1500 MW

Hypothetical Option A assumes a single AC line is built with 1500 MW of transmission capacity and that a total of 12 renewable energy projects are built, 3 in Arizona and 9 in New Mexico.

							-	v					
Impact Category	Const	ruc	tion	(	Const.	0	Const.	0	Const.	Const.		Const.	
impact Category	Pe	rio	d	4	+1 yr.	+	2 yrs.	+	3 yrs.	+	4 yrs.	+5 yrs.	
Arizona													
Employment (# of jobs)	1,318		7,587		100		100		100		100		100
Labor Income (2010 \$Mil)	\$ 77.80	\$	463.75	\$	5.86	\$	5.86	\$	5.86	\$	5.86	\$	5.86
State Product (2010 \$Mil)	\$ 112.28	\$	661.59	\$	8.47	\$	8.47	\$	8.47	\$	8.47	\$	8.47
Total Sales (2010 \$Mil)	\$ 195.32	\$	1,096.23	\$	12.09	\$	12.09	\$	12.09	\$	12.09	\$	12.09
Property Taxes (2010 \$Mil) (avg)	\$ -	\$	-	\$	7.54	\$	7.22	\$	6.91	\$	6.59	\$	6.28
Other Revenues (2010 \$Mil)	\$ 6.01	\$	34.42	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
New Mexico													
Employment (# of jobs)	1,654		8,044		139		139		139		139		139
Labor Income (2010 \$Mil)	\$ 94.81	\$	455.26	\$	8.49	\$	8.49	\$	8.49	\$	8.49	\$	8.49
State Product (2010 \$Mil)	\$ 123.89	\$	592.37	\$	10.94	\$	10.94	\$	10.94	\$	10.94	\$	10.94
Total Sales (2010 \$Mil)	\$ 200.73	\$	898.74	\$	14.86	\$	14.86	\$	14.86	\$	14.86	\$	14.86
Property Taxes (2010 \$Mil) (avg)	\$ 2.44	\$	11.38	\$	21.86	\$	20.95	\$	20.03	\$	19.12	\$	18.21
Other Revenues (2010 \$Mil)	\$ 6.44	\$	31.13	\$	0.64	\$	0.64	\$	0.64	\$	0.64	\$	0.64

 Table 5.2. Total Economic and Revenue Impacts Associated with the Hypothetical Option

 A Utilizing 1500 MW of SunZia Transmission Line Capacity

Job impacts are 8,905 for Arizona for the two years of the construction phase and 9,698 for New Mexico. These numbers represent total jobs during the construction period, thus New Mexico's 9,698 total jobs (summed over two years) represents an average number of jobs of 4,849 per year. Similarly, Arizona's 8,905 added jobs represent an average of approximately 4,453 jobs for each of the two years. Although New Mexico is assumed to have three times as many projects than Arizona, Arizona's impacts are almost as large because of the comparatively higher job impacts of Solar PV.

The total state product impact in Arizona is \$773.87 million in 2010 dollars (adding both construction years together) and \$716.26 million in 2010 dollars in New Mexico. Total non-property tax revenues during the two-year construction phase are \$40.43 million in Arizona and \$37.57 million (in 2010 dollars) in New Mexico.

After construction, the projects create 100 operating and maintenance jobs in Arizona and 139 in New Mexico. The projects continue to pay almost \$5.86 million in estimated wages in Arizona and \$8.49 million in New Mexico each year (in 2010 dollars). Total property taxes paid by the hypothetical projects are estimated to be \$7.54 million (in 2010 dollars) in Arizona immediately following construction and \$21.86 million in New Mexico.

### 5.2 Hypothetical Option B - 3000 MW

The economic and revenue impacts for Hypothetical Option B assumes two AC lines are built with 3000 MW of transmission capacity. This hypothetical option assumes that a total of 24 projects are built, with 6 in Arizona and 18 in New Mexico.

							1						
Impost Catagory	Const	ruc	tion	(	Const.	Const.		Const.		Const.		Const.	
Impact Category	Pe	rio	d	-	⊦1 yr.	+	2 yrs.	+3 yrs.		+	+4 yrs.		5 yrs.
Arizona													
Employment (# of jobs)	1,603		14,427		190		190		190		190		190
Labor Income (2010 \$Mil)	\$ 95.71	\$	885.52	\$	11.50	\$	11.50	\$	11.50	\$	11.50	\$	11.50
State Product (2010 \$Mil)	\$ 136.46	\$	1,259.28	\$	16.52	\$	16.52	\$	16.52	\$	16.52	\$	16.52
Total Sales (2010 \$Mil)	\$ 233.11	\$	2,072.70	\$	23.55	\$	23.55	\$	23.55	\$	23.55	\$	23.55
Property Taxes (2010 \$Mil) (avg)	\$ -	\$	-	\$	12.78	\$	12.25	\$	11.72	\$	11.19	\$	10.65
Other Revenues (2010 \$Mil)	\$ 7.42	\$	65.63	\$	1.81	\$	1.81	\$	1.81	\$	1.81	\$	1.81
New Mexico													
Employment (# of jobs)	4,092		16,627		291		291		291		291		291
Labor Income (2010 \$Mil)	\$ 231.36	\$	937.71	\$	17.35	\$	17.35	\$	17.35	\$	17.35	\$	17.35
State Product (2010 \$Mil)	\$ 305.29	\$	1,223.54	\$	22.68	\$	22.68	\$	22.68	\$	22.68	\$	22.68
Total Sales (2010 \$Mil)	\$ 505.62	\$	1,872.28	\$	30.93	\$	30.93	\$	30.93	\$	30.93	\$	30.93
Property Taxes (2010 \$Mil) (avg)	\$ 6.14	\$	24.96	\$	47.93	\$	45.93	\$	43.94	\$	41.94	\$	39.94
Other Revenues (2010 \$Mil)	\$ 15.84	\$	64.23	\$	1.27	\$	1.27	\$	1.27	\$	1.27	\$	1.27

 Table 5.3. Total Economic and Revenue Impacts Associated with the Hypothetical Option

 B Utilizing 3000 MW of SunZia Transmission Line Capacity

The average estimated job impact over the two years of construction is 8,015 for Arizona and 10,360 for New Mexico. Combined contributions to state product during the construction phase are almost \$1.4 billion for Arizona and \$1.3 billion in New Mexico (in 2010 dollars). Ongoing labor income following construction is \$11.50 million in Arizona and \$17.35 million in New Mexico (in 2010 dollars). Property tax collections immediately following construction are estimated to be \$12.78 million in Arizona and \$47.93 million in New Mexico (in 2010 dollars).

Estimated economic and revenue impacts of Hypothetical Option C are presented in Table 5.4. In this option, 42 total projects are built and all but three of them are built in New Mexico. Of the 39 projects assumed to be built in New Mexico in Option C, 36 of them are Wind projects.

#### **5.3** Hypothetical Option C – 4500 MW

Hypothetical Option C assumes that one AC and one DC line is built with 4500 MW of transmission capacity and that a total of 42 renewable energy project are built, 3 in Arizona and 39 in New Mexico.

Impact Category		Const	ruc	tion	(	Const.	0	Const.	C	Const.	0	Const.	Const.	
Impact Category		Pe	rio	d	-	+1 yr.	+	2 yrs.	+3 yrs.		+4 yrs.		+5 yrs.	
Arizona														
Employment (# of jobs)		1,318		7,587		100		100		100		100		100
Labor Income (2010 \$Mil)	\$	77.80	\$	463.75	\$	5.86	\$	5.86	\$	5.86	\$	5.86	\$	5.86
State Product (2010 \$Mil)	\$	112.28	\$	661.59	\$	8.47	\$	8.47	\$	8.47	\$	8.47	\$	8.47
Total Sales (2010 \$Mil)	\$	195.32	\$	1,096.23	\$	12.09	\$	12.09	\$	12.09	\$	12.09	\$	12.09
Property Taxes (2010 \$Mil) (avg)	\$	-	\$	-	\$	7.54	\$	7.22	\$	6.91	\$	6.59	\$	6.28
Other Revenues (2010 \$Mil)	\$	6.01	\$	34.42	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
New Mexico														
Employment (# of jobs)		8,697		22,131		469		469		469		469		469
Labor Income (2010 \$Mil)	\$	496.03	\$	1,257.71	\$	28.87	\$	28.87	\$	28.87	\$	28.87	\$	28.87
State Product (2010 \$Mil)	\$	649.78	\$	1,644.15	\$	36.17	\$	36.17	\$	36.17	\$	36.17	\$	36.17
Total Sales (2010 \$Mil)	\$	1,057.58	\$	2,612.44	\$	49.60	\$	49.60	\$	49.60	\$	49.60	\$	49.60
Property Taxes (2010 \$Mil) (avg)	\$	13.03	\$	43.15	\$	82.84	\$	79.39	\$	75.94	\$	72.49	\$	69.03
Other Revenues (2010 \$Mil)	\$	33.66	\$	85.56	\$	2.16	\$	2.16	\$	2.16	\$	2.16	\$	2.16

## Table 5.4. Total Economic and Revenue Impacts Associated with the Hypothetical Option C Utilizing 4500 MW of SunZia Transmission Line Capacity

Option C results in an average estimated construction job impact over the two-year construction period of 4,453 in Arizona and 15,414 in New Mexico. Estimated labor income during the construction phase is approximately \$542 million in Arizona and over \$1.75 billion in New Mexico; contributions to state product are estimated to be almost \$774 million in Arizona and almost \$2.3 billion in New Mexico (all in 2010 dollars).

These hypothetical examples assume that all projects are built within the same two-year period for demonstrative purposes. It is more likely that renewable energy projects will be developed over time, so the impacts would be spread over a longer construction period.

There are limitless numbers of hypothetical situations that could be analyzed in this section, but only three are presented. The three hypothetical options in this section re-present a broad presentation of potential projects that could be built along the SunZia transmission line.

## 6. Summary

This report is a supplement to the *SunZia Southwest Transmission Project Economic Impact Assessment, dated April 2011* which assesses the impacts of three scenarios for the construction and operations and maintenance of up to two 500 kV transmission lines and 5 associated substations.

Four renewable energy projects are considered -100 MW of Solar PV, 160 MW of Solar Thermal, 100 MW of Wind and 50 MW of Geothermal. Economic and revenue estimates were computed for each type of energy project for each county within the SunZia study area and 5 additional counties in New Mexico that are nearby.

For a single renewable energy generation project, the job impact from construction varies from 854 to 3,135 for Arizona and from 704 and 2,368 for New Mexico depending on the type of project. Labor income, state product and total sales estimates are approximately proportional to the job impact.

Total state and local revenues from project construction vary from \$4.2 million to 15.68 million in Arizona and \$3.12 million to \$10.48 million in New Mexico for a single generation project.

Ongoing jobs created due to the operations and maintenance of the projects are estimated to be between 16 and 49 in Arizona and 11 to 44 in New Mexico, depending on the generation project. Ongoing state and local revenue estimates are between \$210,000 and \$540,000 in Arizona and \$60,000 and \$170,000 in New Mexico excluding property taxes, for a single generation project.

Once projects are completed, first-year property tax estimates range from \$1.01 million to \$3.30 million in Arizona and \$1.85 million to \$6.07 million in New Mexico, depending on the generation project. Property taxes paid decline at a rate of 4 percent per year in both states, once project operations commence.

Three hypothetical examples of potential renewable projects were analyzed: Options A, B, and C, with 9, 18 and 42 projects, utilizing 1500 MW, 3000 MW, and 4500 MW of power, respectively. Average job impacts over the two years of construction ranged from 4,453 to 8,015 for Arizona and 4,849 to 15,414 for New Mexico depending on the hypothetical example. Numerous hypothetical examples could be analyzed; the three selected represents three very different situations.

The construction of renewable energy projects also creates economic impacts in counties that are in proximity to the SunZia Project. The magnitude of those impacts depend on the size and type of generation projects and where they are located.

## **APPENDICES**

## Appendix SA. Economic Impacts of Construction, by Type of Project, by County

	Di	rect	Di	rect	In	direct	In	duced	То	tal
Impact Category	Ef	iect	Ef	fect	Ef	fect	Ef	fect	Ef	iect
	La	bor	01	ther						
	Ex	pend.	Ex	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		293		38		205		1,426
Labor Income (2010 \$Mil)	\$	78.20	\$	8.74	\$	1.77	\$	7.18	\$	95.89
State Product (2010 \$Mil)	\$	78.20	\$	14.05	\$	3.04	\$	12.97	\$	108.27
Total Sales (2010 \$Mil)	\$	78.20	\$	27.83	\$	5.25	\$	20.57	\$	131.85
Solar Thermal - 160 MW										
Employment (# of jobs)		500		322		59		168		1,050
Labor Income (2010 \$Mil)	\$	49.30	\$	11.38	\$	2.74	\$	5.90	\$	69.33
State Product (2010 \$Mil)	\$	49.30	\$	14.22	\$	3.15	\$	9.63	\$	76.29
Total Sales (2010 \$Mil)	\$	49.30	\$	44.16	\$	8.21	\$	16.70	\$	118.38
Wind - 100 MW										
Employment (# of jobs)		182		214		29		81		506
Labor Income (2010 \$Mil)	\$	19.97	\$	7.02	\$	1.44	\$	2.83	\$	31.25
State Product (2010 \$Mil)	\$	19.97	\$	10.58	\$	2.57	\$	5.06	\$	38.17
Total Sales (2010 \$Mil)	\$	19.97	\$	25.43	\$	4.53	\$	7.98	\$	57.91
Geothermal - 50 MW										
Employment (# of jobs)		228		172		21		78		500
Labor Income (2010 \$Mil)	\$	24.31	\$	5.40	\$	1.06	\$	2.75	\$	33.52
State Product (2010 \$Mil)	\$	24.31	\$	8.25	\$	1.94	\$	4.95	\$	39.44
Total Sales (2010 \$Mil)	\$	24.31	\$	19.51	\$	3.45	\$	7.84	\$	55.11

### Table SA.1. Economic Impacts of Construction, by Type of Project, Cochise County AZ

	Di	rect	Di	rect	In	direct	In	duced	То	tal
Impact Category	Ef	ect	Ef	fect	Ef	fect	Ef	fect	Ef	iect
	La	bor	01	ther						
	Ex	pend.	Ex	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		281		46		252		1,469
Labor Income (2010 \$Mil)	\$	78.20	\$	9.46	\$	1.34	\$	7.85	\$	96.85
State Product (2010 \$Mil)	\$	78.20	\$	15.17	\$	1.88	\$	13.71	\$	108.97
Total Sales (2010 \$Mil)	\$	78.20	\$	27.78	\$	3.74	\$	22.58	\$	132.31
Solar Thermal - 160 MW										
Employment (# of jobs)		500		305		80		200		1,085
Labor Income (2010 \$Mil)	\$	49.30	\$	11.56	\$	2.34	\$	6.21	\$	69.41
State Product (2010 \$Mil)	\$	49.30	\$	18.24	\$	3.28	\$	10.84	\$	81.66
Total Sales (2010 \$Mil)	\$	49.30	\$	44.16	\$	6.58	\$	17.81	\$	117.86
Wind - 100 MW										
Employment (# of jobs)		182		183		35		100		500
Labor Income (2010 \$Mil)	\$	19.97	\$	7.98	\$	1.10	\$	3.09	\$	32.14
State Product (2010 \$Mil)	\$	19.97	\$	11.99	\$	1.56	\$	5.39	\$	38.91
Total Sales (2010 \$Mil)	\$	19.97	\$	25.43	\$	3.05	\$	8.88	\$	57.32
Geothermal - 50 MW										
Employment (# of jobs)		228		149		24		98		499
Labor Income (2010 \$Mil)	\$	24.31	\$	6.14	\$	0.82	\$	3.05	\$	34.32
State Product (2010 \$Mil)	\$	24.31	\$	9.35	\$	1.16	\$	5.32	\$	40.13
Total Sales (2010 \$Mil)	\$	24.31	\$	19.51	\$	2.31	\$	8.76	\$	54.89

 Table SA.2. Economic Impacts of Construction, by Type of Project, Graham County AZ

	Diı	rect	Di	irect	In	direct	In	duced	То	tal
Impact Category	Eff	ect	Ef	fect	Ef	fect	Ef	fect	Ef	lect
	La	bor	0	ther						
	Ex	pend.	Ez	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		178		16		46		1,131
Labor Income (2010 \$Mil)	\$	78.20	\$	10.37	\$	0.90	\$	1.83	\$	91.30
State Product (2010 \$Mil)	\$	78.20	\$	16.36	\$	1.33	\$	3.97	\$	99.86
Total Sales (2010 \$Mil)	\$	78.20	\$	26.21	\$	2.38	\$	6.38	\$	113.17
Solar Thermal - 160 MW										
Employment (# of jobs)		500		162		15		33		710
Labor Income (2010 \$Mil)	\$	49.30	\$	10.35	\$	0.86	\$	1.32	\$	61.83
State Product (2010 \$Mil)	\$	49.30	\$	15.95	\$	1.29	\$	2.87	\$	69.41
Total Sales (2010 \$Mil)	\$	49.30	\$	26.15	\$	2.32	\$	4.62	\$	82.38
Wind - 100 MW										
Employment (# of jobs)		182		114		10		18		324
Labor Income (2010 \$Mil)	\$	19.97	\$	8.68	\$	0.56	\$	0.71	\$	29.91
State Product (2010 \$Mil)	\$	19.97	\$	13.02	\$	0.86	\$	1.55	\$	35.40
Total Sales (2010 \$Mil)	\$	19.97	\$	21.43	\$	1.59	\$	2.49	\$	45.47
Geothermal - 50 MW										
Employment (# of jobs)		228		89		7		17		341
Labor Income (2010 \$Mil)	\$	24.31	\$	6.72	\$	0.39	\$	0.70	\$	32.12
State Product (2010 \$Mil)	\$	24.31	\$	10.23	\$	0.60	\$	1.51	\$	36.65
Total Sales (2010 \$Mil)	\$	24.31	\$	16.40	\$	1.12	\$	2.43	\$	44.26

Table SA.3. Economic Impacts of Construction, by Type of Project, Greenlee County AZ

	Di	rect	Dir	rect	Ind	lirect	Ind	luced	То	tal
Impact Category	Ef	ect	Eff	ect	Eff	ect	Eff	ect	Eff	ect
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		248		62		434		1,634
Labor Income (2010 \$Mil)	\$	78.20	\$	9.69	\$	2.51	\$	16.91	\$	107.30
State Product (2010 \$Mil)	\$	78.20	\$	15.39	\$	4.04	\$	28.20	\$	125.83
Total Sales (2010 \$Mil)	\$	78.20	\$	27.60	\$	7.22	\$	43.88	\$	156.90
Solar Thermal - 160 MW										
Employment (# of jobs)		500		282		105		367		1,254
Labor Income (2010 \$Mil)	\$	49.30	\$	12.64	\$	4.43	\$	14.34	\$	80.71
State Product (2010 \$Mil)	\$	49.30	\$	19.70	\$	7.02	\$	23.79	\$	99.81
Total Sales (2010 \$Mil)	\$	49.30	\$	44.16	\$	12.94	\$	36.89	\$	143.29
Wind - 100 MW										
Employment (# of jobs)		182		171		57		183		593
Labor Income (2010 \$Mil)	\$	19.97	\$	8.16	\$	2.52	\$	7.13	\$	37.78
State Product (2010 \$Mil)	\$	19.97	\$	12.33	\$	4.06	\$	11.84	\$	48.20
Total Sales (2010 \$Mil)	\$	19.97	\$	28.67	\$	7.58	\$	18.38	\$	74.60
Geothermal - 50 MW										
Employment (# of jobs)		228		141		44		179		593
Labor Income (2010 \$Mil)	\$	24.31	\$	6.49	\$	1.95	\$	6.98	\$	39.73
State Product (2010 \$Mil)	\$	24.31	\$	9.99	\$	3.17	\$	11.62	\$	49.08
Total Sales (2010 \$Mil)	\$	24.31	\$	22.63	\$	5.94	\$	18.04	\$	70.93

 Table SA.4. Economic Impacts of Construction, by Type of Project, Pima County AZ

	Di	rect	Dir	rect	Ind	lirect	Ind	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	èct	Eff	èct	Eff	èct
	La	bor	Otl	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		253		30		196		1,370
Labor Income (2010 \$Mil)	\$	78.20	\$	9.92	\$	1.10	\$	7.46	\$	96.68
State Product (2010 \$Mil)	\$	78.20	\$	15.77	\$	1.58	\$	13.46	\$	109.02
Total Sales (2010 \$Mil)	\$	78.20	\$	28.85	\$	2.90	\$	20.12	\$	130.06
Solar Thermal - 160 MW										
Employment (# of jobs)		500		270		56		164		990
Labor Income (2010 \$Mil)	\$	49.30	\$	13.42	\$	2.03	\$	6.26	\$	71.01
State Product (2010 \$Mil)	\$	49.30	\$	20.92	\$	2.87	\$	11.20	\$	84.28
Total Sales (2010 \$Mil)	\$	49.30	\$	44.16	\$	5.47	\$	16.67	\$	115.60
Wind - 100 MW										
Employment (# of jobs)		182		163		27		80		453
Labor Income (2010 \$Mil)	\$	19.97	\$	8.67	\$	1.07	\$	3.06	\$	32.76
State Product (2010 \$Mil)	\$	19.97	\$	13.19	\$	1.50	\$	5.49	\$	40.14
Total Sales (2010 \$Mil)	\$	19.97	\$	28.67	\$	2.85	\$	8.20	\$	59.68
Geothermal - 50 MW										
Employment (# of jobs)		228		137		20		80		464
Labor Income (2010 \$Mil)	\$	24.31	\$	6.88	\$	0.81	\$	3.02	\$	35.03
State Product (2010 \$Mil)	\$	24.31	\$	10.64	\$	1.14	\$	5.44	\$	41.53
Total Sales (2010 \$Mil)	\$	24.31	\$	22.63	\$	2.19	\$	8.13	\$	57.26

 Table SA.5. Economic Impacts of Construction, by Type of Project, Pinal County AZ

	Di	rect	Dir	rect	Ind	lirect	Inc	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	èct	Eff	èct	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		306		49		236		1,480
Labor Income (2010 \$Mil)	\$	78.20	\$	6.34	\$	1.79	\$	8.01	\$	94.34
State Product (2010 \$Mil)	\$	78.20	\$	10.32	\$	2.75	\$	14.07	\$	105.34
Total Sales (2010 \$Mil)	\$	78.20	\$	25.69	\$	5.07	\$	23.26	\$	132.21
Solar Thermal - 160 MW										
Employment (# of jobs)		500		362		87		185		1,134
Labor Income (2010 \$Mil)	\$	49.30	\$	8.32	\$	3.28	\$	6.24	\$	67.14
State Product (2010 \$Mil)	\$	49.30	\$	13.28	\$	4.97	\$	10.98	\$	78.53
Total Sales (2010 \$Mil)	\$	49.30	\$	42.81	\$	9.40	\$	18.15	\$	119.67
Wind - 100 MW										
Employment (# of jobs)		182		252		41		83		557
Labor Income (2010 \$Mil)	\$	19.97	\$	4.58	\$	1.62	\$	2.80	\$	28.96
State Product (2010 \$Mil)	\$	19.97	\$	6.87	\$	2.51	\$	4.92	\$	34.27
Total Sales (2010 \$Mil)	\$	19.97	\$	24.12	\$	4.79	\$	8.14	\$	57.02
Geothermal - 50 MW										
Employment (# of jobs)		228		204		31		86		549
Labor Income (2010 \$Mil)	\$	24.31	\$	3.56	\$	1.24	\$	2.90	\$	32.01
State Product (2010 \$Mil)	\$	24.31	\$	5.50	\$	1.93	\$	5.10	\$	36.84
Total Sales (2010 \$Mil)	\$	24.31	\$	18.85	\$	3.71	\$	8.44	\$	55.31

 Table SA.6. Economic Impacts of Construction, by Type of Project, Chavez County NM

	Di	rect	Dir	ect	Inc	lirect	Inc	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	ect	Eff	ect	Eff	èct
	La	bor	Otl	ner						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		164		21		93		1,168
Labor Income (2010 \$Mil)	\$	78.20	\$	3.85	\$	0.45	\$	2.30	\$	84.80
State Product (2010 \$Mil)	\$	78.20	\$	6.48	\$	0.70	\$	5.77	\$	91.15
Total Sales (2010 \$Mil)	\$	78.20	\$	12.49	\$	1.58	\$	9.61	\$	101.87
Solar Thermal - 160 MW										
Employment (# of jobs)		500		126		16		61		704
Labor Income (2010 \$Mil)	\$	49.30	\$	3.21	\$	0.36	\$	1.50	\$	54.37
State Product (2010 \$Mil)	\$	49.30	\$	5.25	\$	0.54	\$	3.77	\$	58.86
Total Sales (2010 \$Mil)	\$	49.30	\$	10.36	\$	1.20	\$	6.28	\$	67.14
Wind - 100 MW										
Employment (# of jobs)		182		51		7		25		264
Labor Income (2010 \$Mil)	\$	19.97	\$	1.25	\$	0.15	\$	0.61	\$	21.97
State Product (2010 \$Mil)	\$	19.97	\$	1.99	\$	0.22	\$	1.52	\$	23.70
Total Sales (2010 \$Mil)	\$	19.97	\$	4.14	\$	0.50	\$	2.53	\$	27.14
Geothermal - 50 MW										
Employment (# of jobs)		228		45		6		29		307
Labor Income (2010 \$Mil)	\$	24.31	\$	1.01	\$	0.12	\$	0.70	\$	26.14
State Product (2010 \$Mil)	\$	24.31	\$	1.76	\$	0.19	\$	1.76	\$	28.02
Total Sales (2010 \$Mil)	\$	24.31	\$	3.27	\$	0.43	\$	2.93	\$	30.94

Table SA.7. Economic Impacts of Construction, by Type of Project, De Baca County NM

	Di	rect	Dir	rect	Ind	lirect	Inc	luced	To	tal
Impact Category	Ef	fect	Eff	ect	Eff	èct	Eff	èct	Eff	èct
	La	bor	Otl	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		317		52		281		1,540
Labor Income (2010 \$Mil)	\$	78.20	\$	8.43	\$	1.94	\$	8.85	\$	97.43
State Product (2010 \$Mil)	\$	78.20	\$	13.57	\$	3.07	\$	16.12	\$	110.96
Total Sales (2010 \$Mil)	\$	78.20	\$	27.83	\$	5.58	\$	26.76	\$	138.38
Solar Thermal - 160 MW										
Employment (# of jobs)		500		348		89		223		1,161
Labor Income (2010 \$Mil)	\$	49.30	\$	10.68	\$	3.30	\$	7.02	\$	70.30
State Product (2010 \$Mil)	\$	49.30	\$	16.85	\$	5.06	\$	12.78	\$	83.99
Total Sales (2010 \$Mil)	\$	49.30	\$	44.16	\$	9.57	\$	21.22	\$	124.26
Wind - 100 MW										
Employment (# of jobs)		182		220		43		105		550
Labor Income (2010 \$Mil)	\$	19.97	\$	6.38	\$	1.70	\$	3.30	\$	31.35
State Product (2010 \$Mil)	\$	19.97	\$	9.57	\$	2.63	\$	6.02	\$	38.18
Total Sales (2010 \$Mil)	\$	19.97	\$	24.67	\$	4.95	\$	10.00	\$	59.58
Geothermal - 50 MW										
Employment (# of jobs)		228		183		33		107		551
Labor Income (2010 \$Mil)	\$	24.31	\$	5.13	\$	1.30	\$	3.36	\$	34.11
State Product (2010 \$Mil)	\$	24.31	\$	7.85	\$	2.03	\$	6.13	\$	40.32
Total Sales (2010 \$Mil)	\$	24.31	\$	19.51	\$	3.85	\$	10.17	\$	57.85

 Table SA.8. Economic Impacts of Construction, by Type of Project, Dona Ana County NM

	Di	ect	Dir	ect	Ind	irect	Ind	uced	То	tal
Impact Category	Eff	fect	Eff	ect	Eff	ect	Eff	ect	Eff	ect
	La	bor	Oth	ner						
	Ex	pend.	Exp	oend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		171		23		162		1,246
Labor Income (2010 \$Mil)	\$	78.20	\$	4.48	\$	0.87	\$	5.62	\$	89.17
State Product (2010 \$Mil)	\$	78.20	\$	7.56	\$	1.34	\$	10.32	\$	97.42
Total Sales (2010 \$Mil)	\$	78.20	\$	14.49	\$	2.47	\$	17.18	\$	112.34
Solar Thermal - 160 MW										
Employment (# of jobs)		500		190		50		123		863
Labor Income (2010 \$Mil)	\$	49.30	\$	6.66	\$	2.03	\$	4.28	\$	62.27
State Product (2010 \$Mil)	\$	49.30	\$	10.82	\$	3.00	\$	7.87	\$	70.99
Total Sales (2010 \$Mil)	\$	49.30	\$	29.01	\$	5.82	\$	13.10	\$	97.23
Wind - 100 MW										
Employment (# of jobs)		182		64		14		46		306
Labor Income (2010 \$Mil)	\$	19.97	\$	1.96	\$	0.57	\$	1.60	\$	24.09
State Product (2010 \$Mil)	\$	19.97	\$	3.01	\$	0.84	\$	2.94	\$	26.76
Total Sales (2010 \$Mil)	\$	19.97	\$	8.14	\$	1.63	\$	4.89	\$	34.63
Geothermal - 50 MW										
Employment (# of jobs)		228		58		11		51		348
Labor Income (2010 \$Mil)	\$	24.31	\$	1.51	\$	0.43	\$	1.78	\$	28.03
State Product (2010 \$Mil)	\$	24.31	\$	2.47	\$	0.65	\$	3.28	\$	30.71
Total Sales (2010 \$Mil)	\$	24.31	\$	6.38	\$	1.27	\$	5.46	\$	37.42

 Table SA.9. Economic Impacts of Construction, by Type of Project, Eddy County NM

	Di	rect	Dir	rect	Ind	lirect	Inc	luced	To	tal
Impact Category	Eff	lect	Eff	ect	Eff	ect	Eff	ect	Eff	ect
	La	bor	Otl	her						
	Ex	pend.	Exj	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		175		29		164		1,258
Labor Income (2010 \$Mil)	\$	78.20	\$	4.40	\$	0.99	\$	4.80	\$	88.38
State Product (2010 \$Mil)	\$	78.20	\$	7.52	\$	1.60	\$	9.32	\$	96.63
Total Sales (2010 \$Mil)	\$	78.20	\$	14.49	\$	3.04	\$	15.72	\$	111.45
Solar Thermal - 160 MW										
Employment (# of jobs)		500		135		26		111		773
Labor Income (2010 \$Mil)	\$	49.30	\$	4.20	\$	0.92	\$	3.25	\$	57.67
State Product (2010 \$Mil)	\$	49.30	\$	7.19	\$	1.47	\$	6.31	\$	64.27
Total Sales (2010 \$Mil)	\$	49.30	\$	13.71	\$	2.76	\$	10.65	\$	76.42
Wind - 100 MW										
Employment (# of jobs)		182		51		8		43		284
Labor Income (2010 \$Mil)	\$	19.97	\$	1.30	\$	0.29	\$	1.25	\$	22.80
State Product (2010 \$Mil)	\$	19.97	\$	2.01	\$	0.46	\$	2.42	\$	24.86
Total Sales (2010 \$Mil)	\$	19.97	\$	4.14	\$	0.86	\$	4.09	\$	29.06
Geothermal - 50 MW										
Employment (# of jobs)		228		48		7		49		331
Labor Income (2010 \$Mil)	\$	24.31	\$	0.99	\$	0.22	\$	1.43	\$	26.95
State Product (2010 \$Mil)	\$	24.31	\$	1.70	\$	0.37	\$	2.78	\$	29.15
Total Sales (2010 \$Mil)	\$	24.31	\$	3.27	\$	0.71	\$	4.69	\$	32.97

 Table SA.10. Economic Impacts of Construction, by Type of Project, Grant County NM

	Di	rect	Diı	rect	Ind	lirect	Inc	luced	То	tal
Impact Category	Ef	èct	Eff	ect	Eff	ect	Eff	ect	Eff	ect
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		169		12		113		1,184
Labor Income (2010 \$Mil)	\$	78.20	\$	3.86	\$	0.36	\$	3.61	\$	86.02
State Product (2010 \$Mil)	\$	78.20	\$	6.33	\$	0.50	\$	6.78	\$	91.81
Total Sales (2010 \$Mil)	\$	78.20	\$	12.49	\$	1.03	\$	11.54	\$	103.26
Solar Thermal - 160 MW										
Employment (# of jobs)		500		183		23		82		787
Labor Income (2010 \$Mil)	\$	49.30	\$	5.69	\$	0.76	\$	2.62	\$	58.37
State Product (2010 \$Mil)	\$	49.30	\$	8.88	\$	1.05	\$	4.93	\$	64.16
Total Sales (2010 \$Mil)	\$	49.30	\$	25.66	\$	2.27	\$	8.39	\$	85.62
Wind - 100 MW										
Employment (# of jobs)		182		66		8		32		287
Labor Income (2010 \$Mil)	\$	19.97	\$	1.92	\$	0.25	\$	1.02	\$	23.16
State Product (2010 \$Mil)	\$	19.97	\$	2.95	\$	0.34	\$	1.92	\$	25.18
Total Sales (2010 \$Mil)	\$	19.97	\$	8.14	\$	0.73	\$	3.27	\$	32.10
Geothermal - 50 MW										
Employment (# of jobs)		228		59		6		36		329
Labor Income (2010 \$Mil)	\$	24.31	\$	1.48	\$	0.18	\$	1.15	\$	27.12
State Product (2010 \$Mil)	\$	24.31	\$	2.43	\$	0.26	\$	2.17	\$	29.17
Total Sales (2010 \$Mil)	\$	24.31	\$	6.38	\$	0.56	\$	3.69	\$	34.94

# Table SA.11. Economic Impacts of Construction, by Type of Project,Guadalupe County. NM

	Di	rect	Dir	rect	Ind	lirect	Inc	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	ect	Eff	ect 📃	Eff	èct
	La	bor	Otl	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		190		23		90		1,193
Labor Income (2010 \$Mil)	\$	92.00	\$	3.78	\$	0.65	\$	2.10	\$	98.53
State Product (2010 \$Mil)	\$	92.00	\$	6.20	\$	1.23	\$	4.89	\$	104.31
Total Sales (2010 \$Mil)	\$	92.00	\$	12.49	\$	2.24	\$	8.19	\$	114.91
Solar Thermal - 160 MW										
Employment (# of jobs)		500		139		18		60		717
Labor Income (2010 \$Mil)	\$	58.00	\$	3.29	\$	0.52	\$	1.38	\$	63.19
State Product (2010 \$Mil)	\$	58.00	\$	5.22	\$	0.95	\$	3.22	\$	67.39
Total Sales (2010 \$Mil)	\$	58.00	\$	10.36	\$	1.74	\$	5.40	\$	75.50
Wind - 100 MW										
Employment (# of jobs)		182		55		7		24		269
Labor Income (2010 \$Mil)	\$	23.49	\$	1.31	\$	0.22	\$	0.56	\$	25.58
State Product (2010 \$Mil)	\$	23.49	\$	2.01	\$	0.40	\$	1.30	\$	27.20
Total Sales (2010 \$Mil)	\$	23.49	\$	4.14	\$	0.72	\$	2.18	\$	30.54
Geothermal - 50 MW										
Employment (# of jobs)		228		54		6		27		316
Labor Income (2010 \$Mil)	\$	28.60	\$	0.95	\$	0.17	\$	0.64	\$	26.07
State Product (2010 \$Mil)	\$	28.60	\$	1.62	\$	0.33	\$	1.48	\$	27.75
Total Sales (2010 \$Mil)	\$	28.60	\$	3.27	\$	0.61	\$	2.48	\$	30.67

 Table SA.12. Economic Impacts of Construction, by Type of Project, Hidalgo County NM

	Di	rect	Dir	rect	Ind	lirect	Inc	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	ect	Eff	èct	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		176		38		246		1,349
Labor Income (2010 \$Mil)	\$	78.20	\$	4.35	\$	1.08	\$	7.49	\$	91.11
State Product (2010 \$Mil)	\$	78.20	\$	7.42	\$	1.86	\$	14.99	\$	102.47
Total Sales (2010 \$Mil)	\$	78.20	\$	14.49	\$	3.59	\$	24.53	\$	120.81
Solar Thermal - 160 MW										
Employment (# of jobs)		500		200		67		184		<b>950</b>
Labor Income (2010 \$Mil)	\$	49.30	\$	6.10	\$	2.04	\$	5.58	\$	63.03
State Product (2010 \$Mil)	\$	49.30	\$	10.07	\$	3.37	\$	11.18	\$	73.92
Total Sales (2010 \$Mil)	\$	49.30	\$	29.01	\$	6.83	\$	18.30	\$	103.45
Wind - 100 MW										
Employment (# of jobs)		182		68		20		69		338
Labor Income (2010 \$Mil)	\$	19.97	\$	1.77	\$	0.59	\$	2.09	\$	24.42
State Product (2010 \$Mil)	\$	19.97	\$	2.76	\$	0.97	\$	4.19	\$	27.88
Total Sales (2010 \$Mil)	\$	19.97	\$	8.14	\$	1.97	\$	6.85	\$	36.92
Geothermal - 50 MW										
Employment (# of jobs)		228		59		15		78		380
Labor Income (2010 \$Mil)	\$	24.31	\$	1.43	\$	0.46	\$	2.36	\$	28.56
State Product (2010 \$Mil)	\$	24.31	\$	2.35	\$	0.78	\$	4.73	\$	32.17
Total Sales (2010 \$Mil)	\$	24.31	\$	6.38	\$	1.59	\$	7.74	\$	40.02

 Table SA.13. Economic Impacts of Construction, by Type of Project, Lincoln County NM
	Direct Effect		Dir	rect	Indirect		Induced		Total	
Impact Category	Ef	lect	Eff	ect	Eff	ect	Eff	ect	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		271		26		132		1,319
Labor Income (2010 \$Mil)	\$	78.20	\$	8.08	\$	0.83	\$	3.84	\$	90.95
State Product (2010 \$Mil)	\$	78.20	\$	12.80	\$	1.25	\$	7.29	\$	99.54
Total Sales (2010 \$Mil)	\$	78.20	\$	25.69	\$	2.37	\$	12.23	\$	118.49
Solar Thermal - 160 MW										
Employment (# of jobs)		500		255		26		96		876
Labor Income (2010 \$Mil)	\$	49.30	\$	8.71	\$	0.85	\$	2.77	\$	61.63
State Product (2010 \$Mil)	\$	49.30	\$	13.65	\$	1.28	\$	5.27	\$	69.50
Total Sales (2010 \$Mil)	\$	49.30	\$	27.51	\$	2.41	\$	8.84	\$	88.06
Wind - 100 MW										
Employment (# of jobs)		182		160		14		49		405
Labor Income (2010 \$Mil)	\$	19.97	\$	6.77	\$	0.49	\$	1.41	\$	28.64
State Product (2010 \$Mil)	\$	19.97	\$	10.05	\$	0.76	\$	2.68	\$	33.46
Total Sales (2010 \$Mil)	\$	19.97	\$	20.13	\$	1.46	\$	4.50	\$	46.06
Geothermal - 50 MW										
Employment (# of jobs)		228		133		11		50		422
Labor Income (2010 \$Mil)	\$	24.31	\$	5.28	\$	0.36	\$	1.43	\$	31.39
State Product (2010 \$Mil)	\$	24.31	\$	7.98	\$	0.57	\$	2.73	\$	35.58
Total Sales (2010 \$Mil)	\$	24.31	\$	15.73	\$	1.11	\$	4.57	\$	45.72

 Table SA.14. Economic Impacts of Construction, by Type of Project, Luna County NM

	Direct Effect		Dir	rect	Ind	lirect	Ind	luced	То	tal
Impact Category	Ef	fect	Eff	ect	Eff	ect	Eff	èct	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		278		36		180		1,384
Labor Income (2010 \$Mil)	\$	78.20	\$	7.38	\$	1.23	\$	5.30	\$	92.11
State Product (2010 \$Mil)	\$	78.20	\$	11.84	\$	2.09	\$	9.85	\$	101.98
Total Sales (2010 \$Mil)	\$	78.20	\$	25.69	\$	4.18	\$	16.91	\$	124.98
Solar Thermal - 160 MW										
Employment (# of jobs)		500		324		55		141		1,019
Labor Income (2010 \$Mil)	\$	49.30	\$	9.97	\$	1.94	\$	4.13	\$	65.34
State Product (2010 \$Mil)	\$	49.30	\$	15.71	\$	3.20	\$	7.69	\$	75.90
Total Sales (2010 \$Mil)	\$	49.30	\$	42.81	\$	6.49	\$	13.21	\$	111.81
Wind - 100 MW										
Employment (# of jobs)		182		207		25		66		481
Labor Income (2010 \$Mil)	\$	19.97	\$	6.20	\$	0.97	\$	1.94	\$	29.08
State Product (2010 \$Mil)	\$	19.97	\$	9.24	\$	1.71	\$	3.61	\$	34.53
Total Sales (2010 \$Mil)	\$	19.97	\$	24.12	\$	3.54	\$	6.21	\$	53.84
Geothermal - 50 MW										
Employment (# of jobs)		228		168		19		68		483
Labor Income (2010 \$Mil)	\$	24.31	\$	4.88	\$	0.72	\$	1.99	\$	31.90
State Product (2010 \$Mil)	\$	24.31	\$	7.41	\$	1.30	\$	3.70	\$	36.72
Total Sales (2010 \$Mil)	\$	24.31	\$	18.85	\$	2.74	\$	6.35	\$	52.25

 Table SA.15. Economic Impacts of Construction, by Type of Project, Otero County NM

	Direct Effect		Dir	rect	Indirect		Induced		Total	
Impact Category	Eff	fect	Eff	ect	Eff	ect	Eff	èct	Eff	èct
	La	bor	Otl	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		186		21		158		1,255
Labor Income (2010 \$Mil)	\$	78.20	\$	3.66	\$	0.65	\$	4.48	\$	86.99
State Product (2010 \$Mil)	\$	78.20	\$	6.05	\$	0.96	\$	8.63	\$	93.83
Total Sales (2010 \$Mil)	\$	78.20	\$	12.49	\$	1.88	\$	14.93	\$	107.50
Solar Thermal - 160 MW										
Employment (# of jobs)		500		199		30		113		842
Labor Income (2010 \$Mil)	\$	49.30	\$	5.21	\$	0.91	\$	3.21	\$	58.63
State Product (2010 \$Mil)	\$	49.30	\$	8.18	\$	1.37	\$	6.19	\$	65.04
Total Sales (2010 \$Mil)	\$	49.30	\$	25.66	\$	2.77	\$	10.71	\$	88.45
Wind - 100 MW										
Employment (# of jobs)		182		72		10		44		308
Labor Income (2010 \$Mil)	\$	19.97	\$	1.75	\$	0.32	\$	1.26	\$	23.30
State Product (2010 \$Mil)	\$	19.97	\$	2.72	\$	0.47	\$	2.42	\$	25.58
Total Sales (2010 \$Mil)	\$	19.97	\$	8.14	\$	0.95	\$	4.19	\$	33.24
Geothermal - 50 MW										
Employment (# of jobs)		228		64		8		50		350
Labor Income (2010 \$Mil)	\$	24.31	\$	1.39	\$	0.25	\$	1.42	\$	27.37
State Product (2010 \$Mil)	\$	24.31	\$	2.28	\$	0.38	\$	2.74	\$	29.71
Total Sales (2010 \$Mil)	\$	24.31	\$	6.38	\$	0.78	\$	4.74	\$	36.22

 Table SA.16. Economic Impacts of Construction, by Type of Project, Sierra County NM

	Direct Effect		Dir	rect	Ind	lirect	Induced		То	tal
Impact Category	Ef	fect	Eff	ect	Eff	èct	Eff	èct	Eff	èct
	La	bor	Ot	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		233		22		193		1,338
Labor Income (2010 \$Mil)	\$	78.20	\$	7.93	\$	0.75	\$	5.32	\$	92.20
State Product (2010 \$Mil)	\$	78.20	\$	12.36	\$	1.13	\$	10.50	\$	102.18
Total Sales (2010 \$Mil)	\$	78.20	\$	23.69	\$	2.24	\$	18.34	\$	122.47
Solar Thermal - 160 MW										
Employment (# of jobs)		500		263		41		152		956
Labor Income (2010 \$Mil)	\$	49.30	\$	11.05	\$	1.42	\$	4.19	\$	65.96
State Product (2010 \$Mil)	\$	49.30	\$	16.80	\$	2.06	\$	8.27	\$	76.43
Total Sales (2010 \$Mil)	\$	49.30	\$	39.46	\$	4.37	\$	14.47	\$	107.60
Wind - 100 MW										
Employment (# of jobs)		182		164		19		77		443
Labor Income (2010 \$Mil)	\$	19.97	\$	7.82	\$	0.71	\$	2.11	\$	30.60
State Product (2010 \$Mil)	\$	19.97	\$	11.62	\$	1.06	\$	4.17	\$	36.82
Total Sales (2010 \$Mil)	\$	19.97	\$	24.12	\$	2.21	\$	7.29	\$	53.59
Geothermal - 50 MW										
Employment (# of jobs)		228		135		14		77		454
Labor Income (2010 \$Mil)	\$	24.31	\$	6.11	\$	0.52	\$	2.12	\$	33.06
State Product (2010 \$Mil)	\$	24.31	\$	9.23	\$	0.79	\$	4.19	\$	38.52
Total Sales (2010 \$Mil)	\$	24.31	\$	18.85	\$	1.66	\$	7.32	\$	52.14

 Table SA.17. Economic Impacts of Construction, by Type of Project, Socorro County NM

	Direct Effect		Direct		Inc	lirect	Induce d		То	tal
Impact Category	Ef	fect	Eff	èct	Eff	ect	Eff	èct	Eff	ect
	La	bor	Ot	her						
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		890		238		21		114		1,263
Labor Income (2010 \$Mil)	\$	78.20	\$	8.62	\$	0.77	\$	3.09	\$	90.67
State Product (2010 \$Mil)	\$	78.20	\$	13.72	\$	1.31	\$	7.71	\$	100.94
Total Sales (2010 \$Mil)	\$	78.20	\$	25.69	\$	2.63	\$	12.66	\$	119.18
Solar Thermal - 160 MW										
Employment (# of jobs)		500		272		39		92		903
Labor Income (2010 \$Mil)	\$	49.30	\$	12.10	\$	1.45	\$	2.47	\$	65.31
State Product (2010 \$Mil)	\$	49.30	\$	18.91	\$	2.32	\$	6.17	\$	76.70
Total Sales (2010 \$Mil)	\$	49.30	\$	42.81	\$	4.84	\$	10.14	\$	107.10
Wind - 100 MW										
Employment (# of jobs)		182		157		17		46		402
Labor Income (2010 \$Mil)	\$	19.97	\$	8.01	\$	0.69	\$	1.22	\$	29.88
State Product (2010 \$Mil)	\$	19.97	\$	11.91	\$	1.20	\$	3.04	\$	36.12
Total Sales (2010 \$Mil)	\$	19.97	\$	24.12	\$	2.56	\$	5.01	\$	51.66
Geothermal - 50 MW										
Employment (# of jobs)		228		129		13		46		416
Labor Income (2010 \$Mil)	\$	24.31	\$	6.26	\$	0.51	\$	1.22	\$	32.31
State Product (2010 \$Mil)	\$	24.31	\$	9.47	\$	0.92	\$	3.05	\$	37.75
Total Sales (2010 \$Mil)	\$	24.31	\$	18.85	\$	1.98	\$	5.02	\$	50.16

# Table SA.18. Economic Impacts of Construction, by Type of Project,Torrance County NM

# Appendix SB. Economic Impacts of Operation and Maintenance, by County

	D	irect	Di	rect	In	direct	In	duced	То	tal
Impact Category	E	ffect	Ef	fect	Ef	fect	Ef	fect	Ef	ect
	L	abor	01	the r						
	E	xpend.	Ex	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.09	\$	0.80
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.17	\$	0.89
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.27	\$	1.00
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		5		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.17	\$	1.68
State Product (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.17	\$	1.69
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.50	\$	2.03
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		9
Labor Income (2010 \$Mil)	\$	0.50	\$	0.01	\$	0.00	\$	0.07	\$	0.58
State Product (2010 \$Mil)	\$	0.50	\$	0.02	\$	0.00	\$	0.13	\$	0.66
Total Sales (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.00	\$	0.21	\$	0.75
Geothermal - 50 MW										
Employment (# of jobs)		19		1		0		5		24
Labor Income (2010 \$Mil)	\$	1.50	\$	0.03	\$	0.00	\$	0.17	\$	1.71
State Product (2010 \$Mil)	\$	1.50	\$	0.05	\$	0.01	\$	0.32	\$	1.88
Total Sales (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.01	\$	0.51	\$	2.10

 Table SB.1. Economic Impacts of Operation and Maintenance, Cochise County AZ

	Di	rect	Di	rect	In	direct	In	duce d	To	tal
Impact Category	Ef	fect	Ef	fect	Ef	fect	Ef	fect	Ef	fect
	La	bor	01	ther						
	Ex	xpend.	Ex	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.10	\$	0.82
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.18	\$	0.90
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.30	\$	1.04
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		30
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.19	\$	1.70
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.34	\$	1.86
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.57	\$	2.09
Wind - 100 MW										
Employment (# of jobs)		6		0		0		3		9
Labor Income (2010 \$Mil)	\$	0.50	\$	0.01	\$	0.00	\$	0.08	\$	0.60
State Product (2010 \$Mil)	\$	0.50	\$	0.02	\$	0.00	\$	0.15	\$	0.67
Total Sales (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.00	\$	0.24	\$	0.78
Geothermal - 50 MW										
Employment (# of jobs)		19		1		0		6		26
Labor Income (2010 \$Mil)	\$	1.50	\$	0.03	\$	0.00	\$	0.20	\$	1.73
State Product (2010 \$Mil)	\$	1.50	\$	0.05	\$	0.00	\$	0.35	\$	1.90
Total Sales (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.01	\$	0.58	\$	2.17

 Table SB.2. Economic Impacts of Operation and Maintenance, Graham County AZ

	D	irect	Di	rect	In	direct	In	duced	То	tal
Impact Category	E	ffect	Ef	fect	Ef	fect	Ef	fect	Ef	fect
	L	abor	01	ther						
	E	xpend.	Ex	kpend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		1		10
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.02	\$	0.74
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.05	\$	0.77
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.08	\$	0.81
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		1		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.04	\$	1.55
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.09	\$	1.61
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.15	\$	1.68
Wind - 100 MW										
Employment (# of jobs)		6		0		0		0		7
Labor Income (2010 \$Mil)	\$	0.50	\$	0.01	\$	0.00	\$	0.02	\$	0.53
State Product (2010 \$Mil)	\$	0.50	\$	0.02	\$	0.00	\$	0.04	\$	0.56
Total Sales (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.00	\$	0.06	\$	0.60
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		1		20
Labor Income (2010 \$Mil)	\$	1.50	\$	0.03	\$	0.00	\$	0.04	\$	1.58
State Product (2010 \$Mil)	\$	1.50	\$	0.05	\$	0.01	\$	0.10	\$	1.65
Total Sales (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.01	\$	0.15	\$	1.74

 Table SB.3. Economic Impacts of Operation and Maintenance, Greenlee County AZ

Import Cotogowy	Dir F#	ect	Din F#	rect	Inc	lirect	Inc	luced	Tot	tal act
Impact Category	La	hor		her	ЕП	eci	ЕП	ect	Ещ	sei
		pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		6		15
Labor Income (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.01	\$	0.22	\$	0.96
State Product (2010 \$Mil)	\$	0.70	\$	0.15	\$	0.03	\$	0.58	\$	1.47
Total Sales (2010 \$Mil)	\$	0.70	\$	0.15	\$	0.03	\$	0.58	\$	1.47
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		10		34
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.39	\$	1.90
State Product (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.01	\$	1.04	\$	2.57
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.01	\$	1.04	\$	2.57
Wind - 100 MW										
Employment (# of jobs)		6		0		0		4		11
Labor Income (2010 \$Mil)	\$	0.50	\$	0.01	\$	0.00	\$	0.17	\$	0.68
State Product (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.01	\$	0.44	\$	0.98
Total Sales (2010 \$Mil)	\$	0.50	\$	0.03	\$	0.01	\$	0.44	\$	0.98
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		10		30
Labor Income (2010 \$Mil)	\$	1.50	\$	0.03	\$	0.01	\$	0.40	\$	1.94
State Product (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.02	\$	1.07	\$	2.66
Total Sales (2010 \$Mil)	\$	1.50	\$	0.08	\$	0.02	\$	1.07	\$	2.66

Table SB.4. Economic Impacts of Operation and Maintenance, Pima County AZ

Impact Catagory	Dir Fff	ect	Dir Fff	ect	Inc Ff	lirect	Ind Fff	luced	Tot Fff	t <b>al</b>
Impact Category	La	hor		her	ЕП	eci	Еп	eci	Ещ	501
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.09	\$	0.80
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.17	\$	0.89
Total Sales (2010 \$Mil)	\$	0.70	\$	1.05	\$	0.42	\$	1.22	\$	3.38
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		5		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.17	\$	1.68
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.32	\$	1.83
Total Sales (2010 \$Mil)	\$	1.50	\$	1.24	\$	0.48	\$	2.10	\$	5.32
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.01	\$	0.00	\$	0.07	\$	0.59
State Product (2010 \$Mil)	\$	0.50	\$	0.02	\$	0.00	\$	0.14	\$	0.66
Total Sales (2010 \$Mil)	\$	0.50	\$	0.55	\$	0.19	\$	0.80	\$	2.03
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		5		24
Labor Income (2010 \$Mil)	\$	1.50	\$	0.03	\$	0.00	\$	0.18	\$	1.71
State Product (2010 \$Mil)	\$	1.50	\$	0.05	\$	0.00	\$	0.33	\$	1.88
Total Sales (2010 \$Mil)	\$	1.50	\$	1.00	\$	0.30	\$	1.89	\$	4.69

 Table SB.5. Economic Impacts of Operation and Maintenance, Pinal County AZ

Impact Category	Dir Eff	ect	Dir Eff	ect	Ind Eff	lirect	Ind Eff	luced	Tot Effa	tal ect
	La	bor	Ot	ner						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		4		13
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.13	\$	0.84
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.23	\$	0.95
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.37	\$	1.11
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		8		31
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.27	\$	1.77
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.48	\$	1.98
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.79	\$	2.29
Wind - 100 MW										
Employment (# of jobs)		6		0		0		3		9
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.09	\$	0.59
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.16	\$	0.66
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.26	\$	0.77
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		8		27
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.27	\$	1.78
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.48	\$	1.99
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.79	\$	2.31

 Table SB.6. Economic Impacts of Operation and Maintenance, Chavez County NM

Impact Category	Dir Eff	ect ect	Dir Eff	ect ect	Ind Eff	lirect ect	Ind Eff	luce d ect	Tot Effe	tal ect
	La	bor	Ot	her						
	Ex]	pend.	Ex <sub>]</sub>	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.04	\$	0.75
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.10	\$	0.82
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.17	\$	0.90
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		3		27
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.09	\$	1.59
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.21	\$	1.72
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.35	\$	1.86
Wind - 100 MW										
Employment (# of jobs)		6		0		0		1		7
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.03	\$	0.53
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.07	\$	0.57
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.12	\$	0.62
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		3		22
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.09	\$	1.59
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.21	\$	1.73
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.36	\$	1.88

 Table SB.7. Economic Impacts of Operation and Maintenance, De Baca County NM

Lever A. C. A. and	Direct Effect		Din	ect	Indirect Effect		Induced		Total Effect	
Impact Category	ЕП Lal	ect		ect	Еп	ect	ЕП	ect	ЕП	ect
		pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		4		14
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.14	\$	0.85
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.25	\$	0.97
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.41	\$	1.15
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		9		32
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.29	\$	1.79
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.52	\$	2.02
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.86	\$	2.37
Wind - 100 MW										
Employment (# of jobs)		6		0		0		3		9
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.10	\$	0.60
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.17	\$	0.68
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.29	\$	0.79
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		9		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.29	\$	1.80
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.52	\$	2.04
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.87	\$	2.39

 Table SB.8. Economic Impacts of Operation and Maintenance, Dona Ana County NM

Impact Category	Direct Effect		Dir Eff	ect ect	Indirect Effect		Induced Effect		Tot Effe	tal ect
	Lal Ex	Labor Expend.		her pend.						
Solar PV - 100 MW		<u> </u>								
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.10	\$	0.81
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.18	\$	0.90
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.30	\$	1.03
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		29
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.20	\$	1.71
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.37	\$	1.88
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.62	\$	2.13
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.07	\$	0.57
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.12	\$	0.63
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.21	\$	0.71
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		6		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.20	\$	1.71
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.38	\$	1.89
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.63	\$	2.15

Table SB.9. Economic Impacts of Operation and Maintenance, Eddy County NM

Impact Category	Direct Effect		Dir Eff	ect ect	Indirect Effect		Induce d Effect		Total Effect	
	La	bor	Ot	her						
	Ex	pend.	Ex]	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.08	\$	0.79
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.16	\$	0.88
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.27	\$	1.00
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		29
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.17	\$	1.67
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.33	\$	1.84
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.56	\$	2.07
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.06	\$	0.56
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.11	\$	0.61
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.19	\$	0.69
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		6		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.17	\$	1.68
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.34	\$	1.85
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.57	\$	2.09

 Table SB.10. Economic Impacts of Operation and Maintenance, Grant County NM

Impact Category	Direct Effect		Diı Eff	rect Tect	Indirect Effect		Induce d Effect		Total Effect	
	La	bor	Ot	her						
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.06	\$	0.78
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.12	\$	0.84
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.20	\$	0.94
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		4		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.13	\$	1.64
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.25	\$	1.76
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.43	\$	1.93
Wind - 100 MW										
Employment (# of jobs)		6		0		0		1		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.04	\$	0.55
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.08	\$	0.59
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.14	\$	0.65
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		4		23
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.14	\$	1.64
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.25	\$	1.77
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.43	\$	1.95

 Table SB.11. Economic Impacts of Operation and Maintenance, Guadalupe County NM

Impact Catagory	Direct Effect		Diı Ff	rect	Indire ct Effe ct		Induced Effect		Total Effect	
Impact Category	La	hor	Ot	eci her	ЕП	ect	ЕП	eci	ЕП	ect
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.04	\$	0.75
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.09	\$	0.81
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.14	\$	0.88
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		3		27
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.08	\$	1.58
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.18	\$	1.68
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.30	\$	1.80
Wind - 100 MW										
Employment (# of jobs)		6		0		0		1		7
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.03	\$	0.53
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.06	\$	0.56
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.10	\$	0.60
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		3		22
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.08	\$	1.58
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.18	\$	1.69
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.30	\$	1.82

 Table SB.12. Economic Impacts of Operation and Maintenance, Hidalgo County NM

Impact Category	Direct Effect		Dir Eff	ect ect	Indire ct Effe ct		Induced Effect		Tot Effe	tal ect
	La	bor	Ot	her						
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		4		14
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.13	\$	0.84
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.26	\$	0.98
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.42	\$	1.16
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		9		32
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.27	\$	1.77
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.54	\$	2.05
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.89	\$	2.39
Wind - 100 MW										
Employment (# of jobs)		6		0		0		3		9
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.09	\$	0.59
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.18	\$	0.68
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.30	\$	0.80
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		9		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.27	\$	1.78
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.55	\$	2.06
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.89	\$	2.41

 Table SB.13. Economic Impacts of Operation and Maintenance, Lincoln County NM

Impact Category	Direct Effect		Direct 1 Effect 1		Indire ct Effe ct		Induced Effect		Tot Effe	tal ect
	La	bor	Ot	her						
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.06	\$	0.77
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.11	\$	0.84
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.19	\$	0.92
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		4		28
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.13	\$	1.63
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.24	\$	1.74
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.41	\$	1.91
Wind - 100 MW										
Employment (# of jobs)		6		0		0		1		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.04	\$	0.54
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.08	\$	0.58
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.14	\$	0.64
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		4		23
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.13	\$	1.64
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.24	\$	1.76
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.41	\$	1.93

 Table SB.14. Economic Impacts of Operation and Maintenance, Luna County NM

Impact Category	Direct Effect		Din Eff	ect ect	Indire ct Effe ct		Induced Effect		Tot Effe	tal ect
	La	bor	Ot	her						
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.08	\$	0.80
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.16	\$	0.88
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.27	\$	1.00
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		29
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.18	\$	1.68
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.33	\$	1.83
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.57	\$	2.07
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.06	\$	0.56
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.11	\$	0.61
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.19	\$	0.69
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		6		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.18	\$	1.69
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.33	\$	1.84
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.57	\$	2.09

 Table SB.15. Economic Impacts of Operation and Maintenance, Otero County NM

Impact Catagory	Direct Effect		Dir Fff	ect	Indire ct Effe ct		Induced Effect		Tot Fff	tal not
	La	bor	Ot	her	1511		1511		Ещ	501
	Ex	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.08	\$	0.79
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.15	\$	0.87
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.26	\$	1.00
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		29
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.17	\$	1.67
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.32	\$	1.82
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.55	\$	2.06
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.06	\$	0.56
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.11	\$	0.61
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.18	\$	0.69
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		6		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.17	\$	1.67
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.32	\$	1.83
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.56	\$	2.08

 Table SB.16. Economic Impacts of Operation and Maintenance, Sierra County NM

Impact Catagory	Direct Effect		Dir Fff	ect	Indire ct Effe ct		Induced Effect		Tot Fff	al Set
	La	bor	Ot	her	1511				Ещ	
	Ex]	pend.	Ex	pend.						
Solar PV - 100 MW										
Employment (# of jobs)		9		0		0		3		12
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.08	\$	0.80
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.17	\$	0.89
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.29	\$	1.02
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		6		30
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.18	\$	1.68
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.35	\$	1.85
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.62	\$	2.12
Wind - 100 MW										
Employment (# of jobs)		6		0		0		2		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.06	\$	0.56
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.12	\$	0.62
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.21	\$	0.71
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		6		25
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.18	\$	1.69
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.35	\$	1.87
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.62	\$	2.14

Table SB.17. Economic Impacts of Operation and Maintenance, Socorro County NM

	Direct Effect		Di	rect	Indire ct Effect		Induced		Total	
Impact Category	Eff	ect	Eff	ect	Eff	ect	ЕП	ect	Eff	ect
	La	oor nond		ner nond						
	ĽA	pena.	ĽA	pena.						
Solar PV - 100 M W										
Employment (# of jobs)		9		0		0		2		11
Labor Income (2010 \$Mil)	\$	0.70	\$	0.01	\$	0.00	\$	0.05	\$	0.76
State Product (2010 \$Mil)	\$	0.70	\$	0.02	\$	0.00	\$	0.12	\$	0.84
Total Sales (2010 \$Mil)	\$	0.70	\$	0.03	\$	0.00	\$	0.20	\$	0.93
Solar Thermal - 160 MW										
Employment (# of jobs)		23		0		0		4		27
Labor Income (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.10	\$	1.60
State Product (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.25	\$	1.76
Total Sales (2010 \$Mil)	\$	1.50	\$	0.00	\$	0.00	\$	0.42	\$	1.92
Wind - 100 MW										
Employment (# of jobs)		6		0		0		1		8
Labor Income (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.03	\$	0.53
State Product (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.08	\$	0.59
Total Sales (2010 \$Mil)	\$	0.50	\$	0.00	\$	0.00	\$	0.14	\$	0.64
Geothermal - 50 MW										
Employment (# of jobs)		19		0		0		4		23
Labor Income (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.10	\$	1.61
State Product (2010 \$Mil)	\$	1.50	\$	0.01	\$	0.00	\$	0.26	\$	1.77
Total Sales (2010 \$Mil)	\$	1.50	\$	0.02	\$	0.00	\$	0.42	\$	1.94

 Table SB.18. Economic Impacts of Operation and Maintenance, Torrance County NM

# Appendix SC. Construction-related Direct and Induced Revenues, by County

		Solar		Solar				
		PV	]	Thermal		Wind	Ge	eothermal
	1	00 MW	1	60 MW	-	100 MW		50 MW
			(20	10 \$000s)				
Cochise County				. ,				
Direct Sales Tax	\$	256.80	\$	342.39	\$	222.56	\$	248.24
Direct State-Shared Sales Tax	\$	1.65	\$	2.20	\$	1.43	\$	1.59
Induced Local Sales Tax	\$	904.59	\$	719.95	\$	345.08	\$	343.70
Induced State-Shared Sales Tax	\$	37.70	\$	30.99	\$	10.08	\$	10.39
Induced State-Shared Income Tax	\$	9.92	\$	8.02	\$	2.70	\$	2.76
Total	\$	953.87	\$	761.16	\$	359.29	\$	358.44
Graham County								
Direct Sales Tax	\$	211.29	\$	281.72	\$	183.12	\$	204 25
Direct State-Shared Sales Tax	\$	0.46	\$	0.61	÷ \$	0.40	\$	0.44
Induced Local Sales Tax	\$	757.66	\$	593 52	÷ \$	296.29	\$	293.93
Induced State-Shared Sales Tax	\$	10.06	\$	8.27	\$	2.69	\$	2.77
Induced State-Shared Income Tax	\$	2.11	\$	1.71	\$	0.58	\$	0.59
Total	\$	770.29	\$	604.11	\$	299.95	\$	297.74
Greenlee County								
Direct Sales Tax	\$	39.27	\$	52.36	\$	34 03	\$	37.96
Direct State-Shared Sales Tax	\$	0.37	\$	0 49	\$	0.32	\$	0.36
Induced Local Sales Tax	\$	126 49	\$	90.76	\$	63.46	\$	48.95
Induced State-Shared Sales Tax	\$	7.27	\$	5.97	÷ \$	1.94	\$	2.00
Induced State-Shared Income Tax	\$	0.50	\$	0.41	÷ \$	0.14	\$	0.14
Total	\$	134.63	\$	97.63	\$	65.86	\$	51.45
Pima County								
Direct Sales Tax	¢	221 17	¢	20/ 80	¢	101 68	¢	213.80
Direct State-Shared Sales Tax	Ψ \$	13 15	Ψ \$	17 53	φ \$	11.30	\$	12 71
Induced Local Sales Tax	\$	944.85	\$	785.34	\$	391.97	\$	386.24
Induced State-Shared Sales Tax	\$	300.32	\$	246.81	\$	80.30	\$	82 77
Induced State-Shared Income Tax	\$	78.80	\$	63 73	\$	21 47	\$	21.91
Total	\$	1,337.12	\$	1,113.41	\$	505.14	\$	503.63
Pinal County								
Direct Sales Tax	\$	296 58	\$	305 44	\$	257 03	\$	286 69
Direct State-Shared Sales Tax	÷	3.28	¥ \$	4 37	₽ \$	2 84	Ψ \$	3 17
Induced Local Sales Tax	\$	1.060.23	₽ \$	864.20	÷ \$	427.91		426.37
Induced State-Shared Sales Tax	\$	77.66	\$	63.82	₽ \$	20.76	\$	21.40
Induced State-Shared Income Tax	\$	23.66	÷ \$	19 13	÷	6 45	\$ \$	6.58
Total	\$	1,164.83	\$	951.52	\$	457.96	\$	457.52

## Table SC.1. Construction-related Revenues, by County, Arizona

		Solar		Solar			
		PV	,	Thermal	Wind	G	eothermal
	1	00 MW	-	160 MW	100 MW		50 MW
			(20	010 \$000s)			
Chavez County							
Induced Local Sales Tax	\$	1,110.07	\$	863.17	\$ 387.25	\$	402.29
De Baca County							
Induced Local Sales Tax	\$	904.26	\$	589.54	\$ 237.76	\$	276.45
Dona Ana County							
Induced Local Sales Tax	\$	1,161.36	\$	919.03	\$ 432.83	\$	441.39
Eddy County							
Induced Local Sales Tax	\$	816.76	\$	620.26	\$ 231.63	\$	259.35
Grant County							
Induced Local Sales Tax	\$	969.27	\$	652.05	\$ 252.33	\$	290.35
Guadalupe County							
Induced Local Sales Tax	\$	968.88	\$	702.35	\$ 273.79	\$	309.67
Hidalgo County							
Induced Local Sales Tax	\$	795.73	\$	521.85	\$ 211.08	\$	242.29
Lincoln County							
Induced Local Sales Tax	\$	1,078.46	\$	803.17	\$ 300.95	\$	340.41
Luna County							
Induced Local Sales Tax	\$	1,095.13	\$	787.04	\$ 401.48	\$	410.45
Otero County							
Induced Local Sales Tax	\$	1,007.25	\$	781.94	\$ 369.43	\$	379.06
Sierra County							
Induced Local Sales Tax	\$	693.39	\$	495.76	\$ 193.88	\$	220.55
Soccoro County							
Induced Local Sales Tax	\$	959.60	\$	755.45	\$ 380.56	\$	382.77
Torrance County							
Induced Local Sales Tax	\$	869.49	\$	694.50	\$ 342.77	\$	344.26

# Table SC2. Construction-related Revenues, by County, New Mexico

Table SD1. Operation & Main	Table SD1. Operation & Maintenance Related Revenues, by County, Arizona							
	S	Solar		Solar				
		PV	Т	hermal		Wind	Ge	othermal
	10	0 MW	1	60 MW	1	100 MW	5	50 MW
			(20	10 \$000s)				
<b>Cochise County</b>								
Direct Sales Tax	\$	45.65	\$	34.24	\$	45.65	\$	114.13
Direct State-Shared Sales Tax	\$	0.29	\$	0.22	\$	0.29	\$	0.73
Induced Local Sales Tax	\$	13.53	\$	28.26	\$	9.86	\$	28.75
Induced State-Shared Sales Tax	\$	0.33	\$	0.58	\$	0.21	\$	0.54
Induced State-Shared Income Tax	\$	0.08	\$	0.14	\$	0.05	\$	0.13
Total	\$	14.23	\$	29.20	\$	10.41	\$	30.15
Graham County								
Direct Sales Tax	\$	37.56	\$	28.17	\$	37.56	\$	93.91
Direct State-Shared Sales Tax	\$	0.08	\$	0.06	\$	0.08	\$	0.20
Induced Local Sales Tax	\$	11.32	\$	23.64	\$	8.26	\$	24.01
Induced State-Shared Sales Tax	\$	0.09	\$	0.16	\$	0.06	\$	0.14
Induced State-Shared Income Tax	\$	0.02	\$	0.03	\$	0.01	\$	0.03
Total	\$	11.51	\$	23.89	\$	8.41	\$	24.38
Greenlee County								
Direct Sales Tax	\$	6.98	\$	5.24	\$	6.98	\$	17.45
Direct State-Shared Sales Tax	\$	0.07	\$	0.05	\$	0.07	\$	0.16
Induced Local Sales Tax	\$	1.90	\$	4.00	\$	1.37	\$	4.06
Induced State-Shared Sales Tax	\$	0.06	\$	0.11	\$	0.04	\$	0.10
Induced State-Shared Income Tax	\$	0.00	\$	0.01	\$	0.00	\$	0.01
Total	\$	2.03	\$	4.17	\$	1.48	\$	4.34
Pima County								
Direct Sales Tax	\$	39.32	\$	29.49	\$	39.32	\$	98.30
Direct State-Shared Sales Tax	\$	2.34	\$	1.75	\$	2.34	\$	5.84
Induced Local Sales Tax	\$	13.93	\$	27.54	\$	9.88	\$	28.11
Induced State-Shared Sales Tax	\$	2.64	\$	4.65	\$	1.67	\$	4.27
Induced State-Shared Income Tax	\$	0.64	\$	1.14	\$	0.41	\$	1.04
Total	\$	19.55	\$	35.09	\$	14.30	\$	39.26
Pinal County								
Direct Sales Tax	\$	52.72	\$	39.54	\$	52.72	\$	131.81
Direct State-Shared Sales Tax	\$	0.58	\$	0.44	\$	0.58	\$	1.46
Induced Local Sales Tax	\$	15.64	\$	32.66	\$	11.40	\$	33.23
Induced State-Shared Sales Tax	\$	0.68	\$	1.20	\$	0.43	\$	1.10
Induced State-Shared Income Tax	\$	0.19	\$	0.34	\$	0.12	\$	0.31
Total	\$	17.10	\$	34.64	\$	12.54	\$	36.10

# Appendix SD. Operation & Maintenance Related Revenues, by County

	S	Solar	Solar					
		PV	]	<b>Chermal</b>		Wind	G	eothermal
	10	100 MW		60 MW		100 MW		50 MW
			(20	10 \$000s)				
Chavez County								
Induced Local Sales Tax	\$	17.93	\$	37.78	\$	12.60	\$	37.94
De Baca County								
Induced Local Sales Tax	\$	15.97	\$	33.70	\$	11.24	\$	33.83
Dona Ana County								
Induced Local Sales Tax	\$	17.86	\$	37.61	\$	12.55	\$	37.78
Eddy County								
Induced Local Sales Tax	\$	14.08	\$	29.67	\$	9.90	\$	29.80
Grant County								
Induced Local Sales Tax	\$	16.68	\$	35.15	\$	11.72	\$	35.30
Guadalupe County								
Induced Local Sales Tax	\$	17.16	\$	36.20	\$	12.07	\$	36.34
Hidalgo County								
Induced Local Sales Tax	\$	14.01	\$	29.55	\$	9.86	\$	29.67
Lincoln County								
Induced Local Sales Tax	\$	18.56	\$	39.11	\$	13.04	\$	39.27
Luna County								
Induced Local Sales Tax	\$	17.36	\$	36.62	\$	12.21	\$	36.76
Otero County								
Induced Local Sales Tax	\$	16.08	\$	33.90	\$	11.31	\$	34.04
Sierra County								
Induced Local Sales Tax	\$	12.25	\$	25.83	\$	8.62	\$	25.94
Soccoro County								
Induced Local Sales Tax	\$	15.30	\$	32.27	\$	10.76	\$	32.40
Torrance County								
Induced Local Sales Tax	\$	13.64	\$	28.78	\$	9.60	\$	28.89

Table SD2. Operation & Maintenance Related Revenues, by County, New Mexico

## **Appendix SE. Property Tax Computations, by County**

Cochise County AZ		(all amo	ounts in 201	.0 \$000's)					
Cochise County		CONST W	ORK IN PRO	GRESS					
		C1	C2	C3	1	2	3	4	5
Improvements		2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV	\$440,300		+	\$440,300					
160 MW Solar Thermal	\$684,700		\$342,350	\$684,700					
100 MW Wind	\$229,300		\$76,433	\$229,300					
SUMW Geotherman	\$208,900	¢0	\$09,033	\$208,900					
Construction work in Progress	\$1,303,200	şυ	\$400,417 3	\$1,363,200					
Total Original Plant and Services					\$1 563 200	\$1 500 672	¢1 438 144	\$1 375 616	\$1 313 088
Less Annual Depreciation	25				\$62,528	\$62,528	\$62,528	\$62,528	\$62,528
Net Book Value	0%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Taxable Full Cash Value	20.0%				\$300,134	\$287,629	\$275,123	\$262,618	\$250,112
Assessed Value	20.0%				\$60,027	\$57,526	\$55,025	\$52,524	\$50,022
Total Property Tax Rate	15.430								
Estimated Property Tax Payable									
100 MW Solar PV					\$2,600	\$2 500	\$2 301	\$2 283	\$2 174
160 MW Solar Thermal					\$4 057	\$3,888	\$3 719	\$3,550	\$3,381
100 MW Wind					\$1,359	\$1,302	\$1,245	\$1,189	\$1,132
50 MW Geothermal					\$1,238	\$1,186	\$1,135	\$1,083	\$1,031
Graham County A7		(		10 +0001					
		(all am	ounts in 20	10 \$000'S)					
Granam County		CONST W		GRESS	-	2	2	<i>.</i>	F
T		CI 2012	2014	2015	1	2	3	4	5
	+ 4 4 9 9 9 7	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV	\$440,300		+242 250	\$440,300					
160 MW Solar Thermal	\$684,700		\$342,350	\$684,700					
100 MW Wind	\$229,300		\$76,433	\$229,300					
50 MW Geothermal	<u>\$208,900</u>		\$69,633	\$208,900					
Construction Work in Progress	\$1,563,200	\$0	\$488,417	\$1,563,200					
						** 500 670		** 075 646	
Total Original Plant and Services					\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation	25				<u>\$62,528</u>	<u>\$62,528</u>	<u>\$62,528</u>	<u>\$62,528</u>	<u>\$62,528</u>
Net Book Value	0%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
	20.00/				+200 424	+207 (20	+275 422	+262 640	+250 112
Taxable Full Cash Value	20.0%				\$300,134	\$287,629	\$275,123	\$202,018	\$250,112
Assessed Malus	20.00/				#60.007	457 50C	455 025	453 534	¢E0 022
Assessed Value	20.0%				\$60,027	\$57,520	\$55,025	\$52,524	\$50,022
Total Property Tax Rate	9.333								
Estimated Property Tax Payable									
100 MW Solar DV					¢1 570	¢1 512	¢1 //7	¢1 201	¢1 215
160 MW Solar Thormal					\$1,370 \$2,454	\$1,010 ¢0.050	\$1,447 \$2.250	\$1,301 \$2,140	\$1,313 \$2,045
100 MW Wind					φ2,404 ¢000	\$2,332 \$700	\$2,230 \$752	φ2, 140 ¢710	φ2,040 ¢605
50 MW Coothormal					\$022 \$740	ቅ/00 ድ710	\$755 \$696	\$7 19 ©GEE	0000 6604
SUMW Geotherman					\$749	φ/ 10	\$000	\$000	<b>φ</b> 024
Greenlee County AZ		(all am	ounts in 20:	10 \$000's)					
Greenlee County		CONST W	ORK IN PRO	GRESS					
		C1	C2	C3	1	2	3	4	5
Improvements		2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV	\$440,300			\$440,300					
160 MW Solar Thermal	\$684,700		\$342,350	\$684,700					
100 MW Wind	\$229,300		\$76,433	\$229,300					
50 MW Geothermal	\$208,900		\$69,633	\$208,900					
Construction Work in Progress	\$1,563,200	\$0	\$488,417	\$1,563,200					
					_				
Total Original Plant and Services					\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation	25				<u>\$62,528</u>	<u>\$62,528</u>	<u>\$62,528</u>	<u>\$62,528</u>	\$62,528
Net Book Value	0%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Taxable Full Cash Value	20.0%				\$300,134	\$287,629	\$275,123	\$262,618	\$250,112
Assessed Value	20.0%				\$60,027	\$57,526	\$55,025	\$52,524	\$50,022
Total Property Tax Rate	10.837								
Estimated Property Tax Payable					·· ·				
100 MW Solar PV					\$1,832	\$1,756	\$1,680	\$1,603	\$1,527
100 MW Wind					\$2,849	\$2,731	\$2,612	\$2,493	\$2,374
50 MW Coothormal					\$ <del>954</del>	ຈອ14 ຄວວວ	\$8/5 \$707	\$835 \$704	\$795
JUMW GEOLIEITTAI					2202	තතර ර	2/9/	3/01	<b>5/24</b>

#### Table SE.1. Property Tax Computations, by County (1/6)

## Table SE.1. Property Tax Computations, by County (2/6)

Pima County AZ		(all amo	ounts in 201	L0 \$000's)					
Pima County		CONST W	ORK IN PRO	GRESS					
-		C1	C2	C3	1	2	3	4	5
Improvements		2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar BV	¢440.300			¢440.300		-			
160 MW Solar Thormal	¢694 700		4242 250	\$440,300 \$694 700					
	\$004,700		\$342,330	\$004,700					
100 MW WINd	\$229,300		\$76,433	\$229,300					
50 MW Geothermal	<u>\$208,900</u>		\$69,633	\$208,900					
Construction Work in Progress	\$1,563,200	\$0	\$488,417	\$1,563,200					
Total Original Plant and Services					\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation	25				\$62,528	\$62,528	\$62,528	\$62,528	\$62,528
Net Book Value	0%				\$1 500 672	\$1 438 144	\$1 375 616	¢1 313 088	¢1 250 560
Net book value	070				\$1,500,072	\$1,430,144	\$1,575,010	\$1,515,000	\$1,230,300
Taxable Full Cash Value	20.0%				\$300,134	\$287,629	\$275,123	\$262,618	\$250,112
	22.22				+ 60 007	+ = = = = = = =	+== 005	+ = = = = = =	+ 50,000
Assessed Value Total Property Tax Rate	20.0% 14.757				\$60,027	\$57,526	\$55,025	\$52,524	\$50,022
Estimated Drenauty Tay Davable									
					<b>a</b> a 405	<b>6</b> 0 00 1	<b>a</b> a aa <b>7</b>	00 100	<b>AO 070</b>
100 MW Solar PV					\$2,495	\$2,391	\$2,287	\$2,183	\$2,079
160 MW Solar Thermal					\$3,880	\$3,718	\$3,557	\$3,395	\$3,233
100 MW Wind					\$1,299	\$1,245	\$1,191	\$1,137	\$1,083
50 MW Geothermal					\$1,184	\$1,134	\$1,085	\$1,036	\$986
Dinal County A7		(all and		10 +0001-)					
Pinal County AZ		(all am	ounts in 20	10 \$000's)					
Pinal County		CONST W	ORK IN PRO	OGRESS					
		C1	C2	C3	1	2	3	4	5
Improvements		2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV	\$440,300			\$440,300					
160 MW Solar Thermal	\$684,700		\$342,350	\$684,700					
100 MW Wind	\$220,300		¢76 /33	¢220 300					
EQ MW Coathormal	\$229,300		\$70,400	\$229,300					
50 MW Geotherman	<u>\$208,900</u>		\$69,633	\$208,900					
Construction Work in Progress	\$1,563,200	\$0	\$488,417	\$1,563,200					
Total Original Plant and Services					\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation	25				<u>\$62,528</u>	\$62,528	<u>\$62,528</u>	<u>\$62,528</u>	\$62,528
Net Book Value	0%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Taxable Full Cash Value	20.0%				\$300,134	\$287,629	\$275,123	\$262,618	\$250,112
Assessed Value	20.0%				\$60.027	\$57,526	\$55.025	\$52,524	\$50.022
Total Property Tax Rate	12,337				<i>\$007027</i>	4077020	<i><b>400</b>7</i> <b>020</b>	<i><i><i></i></i></i>	<i><b>4</b>50/022</i>
rotarrioperty rax rate	12.557								
Estimated Bronarty Tax Bayable									
Estimated Property Tax Payable								<b>A</b> 4 005	<b>04 700</b>
100 MW Solar PV					\$2,086	\$1,999	\$1,912	\$1,825	\$1,738
160 MW Solar Thermal					\$3,244	\$3,109	\$2,973	\$2,838	\$2,703
100 MW Wind					\$1,086	\$1,041	\$996	\$951	\$905
50 MW Geothermal					\$990	\$948	\$907	\$866	\$825
Chavez County NM			(all am	ounts in 20	010 \$000's)				
Chaves County		CONST W	ORK IN PRO	GRESS					
		C1	C2	C3	1	2	з	4	5
Improvements		2012	2014	2015	2016	2017	2019	2010	2020
	+440 200	2013	2014	2013	2010	2017	2010	2019	2020
TUU MW Solar PV	\$440,300		10.00	\$440,300					
160 MW Solar Thermal	\$684,700		\$342,350	\$684,700					
100 MW Wind	\$229,300		\$76,433	\$229,300					
50 MW Geothermal	\$208,900		<u>\$69,633</u>	\$208,900					
Construction Work in Progress (CWIP	) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP	50%	\$0	\$244 208	\$781 600					
	0070	ψu	<i>\</i> 211/200	<i></i>	1				
Book Value of Plant (as of 12/31)					\$1 563 200	\$1 500 672	\$1 438 144	\$1 375 616	\$1 313 088
	25				#C2 E20	¢1,500,072	¢1,400,144	¢1,010,010	¢1,010,000
	20				<u> 302,328</u>	<u> 302,328</u>	<u>402,528</u>	<u> </u>	<u>φ02,528</u>
Net Book Value	20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
	Tax Ratio								
Total Taxable Value	3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Tax Rate	30.679								
Estimated Bronauty Tay Davable									
Estimated Property Tax Payable			60	60.051	64.000	<b>**</b> * * * *	A0.000	AA 700	60.000
LUU MW Solar PV			\$0	\$2,251	\$4,323	\$4,142	\$3,962	\$3,782	\$3,602
160 MW Solar Thermal			\$1,750	\$3,501	\$6,722	\$6,442	\$6,162	\$5,882	\$5,602
100 MW Wind			\$391	\$1,172	\$2,251	\$2,157	\$2,064	\$1,970	\$1,876
50 MW Geothermal			\$356	\$1,068	\$2,051	\$1,965	\$1,880	\$1,794	\$1,709

## Table SE.1. Property Tax Computations, by County (3/6)

De Baca County NM		(all am	ounts in 20	010 \$000's)				
De Baca County	CONST W	ORK IN PRO	OGRESS					
-	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal \$208,900		\$69,633	\$208,900					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
-								
Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation 25				<u>\$02,520</u>	<u>\$02,520</u>	<u>\$02,520</u>	<u>302,320</u>	<u>\$02,520</u>
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Total Taxable Value	¢O	¢91 402	4760 577	¢500 224	¢470 201	44E0 E20	¢427 606	¢416 952
Average County Tax Rate 28.054	<b>Ф</b> О	\$01,403	\$200,333	\$300,224	₽479,301	\$4J0,JJ9	\$437,090	\$410,0 <u>3</u> 3
Estimated Property Tax Payable		¢0	¢0.050	60 OF 0	¢0 700	¢0,600	¢0.450	£2.004
100 MW Solar PV		0¢	\$2,059	\$3,953	\$3,788	\$3,023 \$5,025	\$3,459	\$3,294 \$5,400
100 MW Solar Inermal		\$1,001 ¢057	\$3,201	\$0,147 \$0.050	\$0,691 ¢1.070	\$0,030 ¢1,007	\$0,378 61.001	\$0,122 61,715
FO MW. Coethormal		\$357 \$306	\$1,072	\$2,058	\$1,973	\$1,887	\$1,801	\$1,715
50 MW Geothermal		\$326	\$977	\$1,875	\$1,797	\$1,719	\$1,641	\$1,563
Dona Ana County NM		(all am	ounts in 20	010 \$000's)				
Dona Ana County	CONST W	ORK IN PRO	OGRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal <u>\$208,900</u>		<u>\$69,633</u>	<u>\$208,900</u>					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				¢1 563 200	¢1 500 672	\$1 438 144	\$1 375 616	\$1 313 088
Less Annual Depreciation 25				\$62 528	\$62 528	\$62 528	\$62 528	\$62 528
Net Book Value 20%				¢1 500 672	¢1 /38 1//	\$1 375 616	¢1 313 088	\$1 250 560
Tax Ratio				\$1,500,072	\$1,450,144	\$1,373,010	φ1,313,000	\$1,230,300
Total Taxable Value 3	\$0	\$81,403	\$260.533	\$500,224	\$479.381	\$458.539	\$437.696	\$416.853
Average County Tax Rate 30.679	1.5	1. /	1,	1 /	1 - 7	1 /	1 - 7	1 .,
Estimated Property Tax Payable								
100 MW Solar PV		\$0	\$2.251	\$4.323	\$4,142	\$3.962	\$3.782	\$3.602
160 MW Solar Thermal		\$1.750	\$3,501	\$6.722	\$6,442	\$6,162	\$5.882	\$5.602
100 MW Wind		\$391	\$1,172	\$2,251	\$2,157	\$2,064	\$1,970	\$1,876
50 MW Geothermal		\$356	\$1,068	\$2,051	\$1,965	\$1,880	\$1,794	\$1,709
Eddy County NM		(all am	ounts in 20	010 \$000's)				
Eddy County	CONST W	ORK IN PRO	OGRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal <u>\$208,900</u>		<u>\$69,633</u>	<u>\$208,900</u>					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				\$1.563.200	\$1,500,672	\$1 438 144	\$1 375 616	\$1,313,088
Less Annual Depreciation 25				\$62,528	\$62,528	\$62 528	\$62 528	\$62 528
Net Book Value 20%				¢1 500 672	¢1 /38 1//	\$1 375 616	¢02,020 ¢1 313 088	\$1 250 560
Tax Ratio				\$1,500,072	\$1,450,144	\$1,373,010	φ1,515,000	\$1,230,300
Total Taxable Value 3	\$0	\$81,403	\$260.533	\$500.224	\$479.381	\$458.539	\$437,696	\$416.853
Average County Tax Rate 24.157	+-	+,	+,	+	+	+,	+,	+ ,
Estimated Property Tay Payable								
100 MW Solar PV		\$0	\$1 773	\$3 404	\$3 262	\$3 120	\$2 978	\$2 836
160 MW Solar Thermal		\$1.378	\$2,757	\$5,293	\$5,072	\$4,852	\$4,631	\$4,411
100 MW Wind		\$308	\$923	\$1.773	\$1.699	\$1.625	\$1.551	\$1.477
50 MW Geothermal		\$280	\$841	\$1.615	\$1,548	\$1,480	\$1.413	\$1.346
	-			. , .		, -		

Grant County         CONST WORK IN PRODUCESS 100 MV Solar PW         540, 200 5694, 200 5694, 200 5694, 200 570, 320, 2205         201 201	Grant County NM		(all am	ounts in 20	010 \$000's)					
C1         C2         C3         L1         Z         J <thj< th="">         J         J         J</thj<>	Grant County	CONST W	ORK IN PRO	GRESS						
Unrowments         2013         2014         2015         2016         2017         2018         2019         2020           100 MW Solar Promote         \$289,300         \$376,333         \$228,300         \$376,633         \$228,300           100 MW Wind         \$228,300         \$56,333         \$228,300         \$56,532         \$55,532,000           200 MW Goothermel         \$228,500         \$50         \$524,208         \$552,528         \$52,558         \$54,668         \$54,668         \$54,668 <td< th=""><th></th><th>C1</th><th>C2</th><th>C3</th><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th></td<>		C1	C2	C3	1	2	3	4	5	
100 MV Solar PV 100 MV Solar PV 100 MV Gethermal         364,703 366,733 366,733 360,831,403 360,831,404 361,533,500 361,403 361,533,500,572 361,403,414 361,533,500 361,403 360,533 360,572 361,403,414 361,533,500 361,403 362,523 3	Improvements	2013	2014	2015	2016	2017	2018	2019	2020	
160 MV Solar Thermal       \$68,700       \$342,250       \$684,700         00 MV Solar Thermal       \$223,300       \$76,433       \$222,300         Construction Work in Progress (CWIP)       \$1,563,200       \$1,563,200       \$1,553,200         Assessed Value of CWIP       \$223,300       \$1,563,200       \$1,503,200       \$1,503,200       \$1,438,144       \$1,375,616       \$1,313,088         Book Value of Plant (as of 12,21)       \$1,503,500       \$22,223       \$62,223       \$62,223       \$62,238       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,288       \$82,888	100 MW Solar PV \$440,300			\$440,300						
100 MW Wind       \$223,300       376,433       \$229,300         00 MW Gechermal       \$208,320       ±0       ±248,200       \$29,300         Soweed Value of Plant (as of 12/21)       \$1,563,200       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$20,228       \$20,353       \$20,928       \$2	160 MW Solar Thermal \$684,700		\$342,350	\$684,700						
So MV Geothermal     \$208,302     \$208,302     \$208,302     \$208,302       Construction Work in Progress (CWIP)     \$1,503,200     \$10     \$244,208     \$721,000       Assessed Value of CWIP     \$500     \$20     \$244,208     \$721,000       So MV Sube of Part (So of 1/2/31)     25     \$52,523     \$522,528     \$52,662     \$52,652     \$52,662     \$52,6	100 MW Wind \$229,300		\$76,433	\$229,300						
Construction Work in Progress (CWIP) \$1,53,200 sol 32/42,028 \$721,600 Book Value of Pint (sr of 12/31) Less Annual Depreciation 25 Net Book Value of Pint (sr of 12/31) Less Annual Depreciation 25 Net Book Value 20% Tax Ratio Total Taxable Value 3 \$0 S1,400 \$260,533 S0 \$81,403 \$1,505 S1,400 \$1,505,672 S1,585 \$1,408 S1,585 \$1,500,572 S1,438,144 S1,575,616 S1,313,088 S1,200 S0 WV Geothermal S202,500 Assessed Value of CWIP S0 S0 WV Solar FV S00 \$26,528 S202,528 S203,500 S202,528 S203,	50 MW Geothermal \$208,900		<u>\$69,633</u>	<u>\$208,900</u>						
Assessed Value of Value (1 Qis of 12/31)         50%	Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200						
Book Value of Plant (as of 12/31) Lass Annual Depreciation         25 25 25 25 205 205 205 205 205 205 205	Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600						
Construction         Construction<	Rook Value of Plant (as of 12/21)				¢1 562 200	¢1 500 672	¢1 420 144	¢1 275 616	¢1 212 000	
Lass Annula Depictation         100,000	Loss Appuel Depresistion 25				\$1,303,200 #63 E20	\$1,300,072	\$1,430,144 \$60 500	\$1,373,010 \$62,529	\$1,313,000 \$62,520	
Cel: Book Value         20%         \$1,300,6/2         \$1,300,6/2         \$1,375,616         \$1,313,086         \$1,200,802           Total Taxabid Value         3         \$0         \$81,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           Average County Tax Rate         2.1.834         50         \$1,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           100 MW Solar PV         50         \$1,602         \$3,076         \$2,448         \$2,620         \$2,662         \$3,338           50 MW Geothermal         \$278         \$534         \$1,600         \$1,333         \$1,277         \$1,261           Guadalupe County         C0         \$2013         2014         2015         2013         2019         2020           100 MW Solar FV         \$440,00         \$342,350         \$548,700         \$1,533,200         \$100 MW Solar FV         \$440,00         \$100 MW Solar FV         \$11,50,072         \$1,438,144         \$1,375,616         \$1,313,086         \$12,202           100 MW Solar FV         \$440,00         \$20         \$27,228         \$20,228         \$20,228         \$20,228         \$20,258         \$1,308,81         \$1,375,616	Less Annual Depreciation 25				<u>\$02,320</u>	<u>\$02,520</u>	<u>\$02,320</u>	<u>\$02,520</u>	<u>\$02,520</u>	
Internal         State	Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560	
10/31 Asabe Value       3       30       \$91,403       \$2,00,533       \$900,224       \$947,931       \$945,539       \$947,936       \$945,639       \$947,936       \$945,639       \$947,936       \$945,639       \$947,936       \$945,639       \$947,936       \$945,639       \$947,936       \$945,639       \$947,936       \$945,639       \$945,649       \$945,639       \$94	T AX RATIO	+0	+01 100	+260 522	+500 224	+ 470 204	+ 450 500	+ 427 606	+446.050	
Average County 1 as rate         21.034           100 WW Solar PV         500         \$1,002         \$3,076         \$2,294         \$2,269         \$2,269         \$2,269         \$2,269         \$2,269         \$2,692         \$3,987         \$3,987         \$3,995         \$1,402         \$1,399         \$1,402         \$1,399         \$1,308         \$1,277         \$1,216           Guadalupe County NM         (all amounts in 2010 \$000's)	1 otal Laxable Value 3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853	
Estimated Property Tax Payable           100 PW Solar Thermal         Sindon Sindo	Average County Tax Rate 21.834									
100 WV Solar PV         500         51,620         S2,420         S4,776         S2,480         S2,869         S2,869         S2,869         S2,869         S2,869         S2,869         S2,869         S2,869         S1,335         S1,406         S2,835         S1,406         S2,835         S1,406         S1,335         S1,407         S1,335         S1,407         S1,335         S1,407         S1,335         S1,408         S1,335         S1,407         S1,335         S1,408         S1,335         S1,408         S1,335         S1,408         S1,335         S1,408         S1,335         S1,408         S1,335         S1,436         S1,335         S1,435         S1,335         S1,436         S1,335         S1,436         S1,335         S1,436         S1,335         S1,436         S1,335         S1,335         S1,335         S1,335	Estimated Property Tax Payable									
160 WW Solar Thermal         \$1,246         \$2,426         \$2,4784         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$4,865         \$5,385         \$5,1469         \$1,402         \$1,338         \$1,277         \$1,216           Guadalupe County M         (all arounts in 2010 \$000's)         2015         2016         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$444,300         \$454,4352,900         \$544,4355,200         \$50         \$444,300         \$456,473,150,552,000         \$456,473,1553,200         \$456,473,150,552,202         \$52,528 <td>100 MW Solar PV</td> <td></td> <td>\$0</td> <td>\$1,602</td> <td>\$3,076</td> <td>\$2,948</td> <td>\$2,820</td> <td>\$2,692</td> <td>\$2,564</td>	100 MW Solar PV		\$0	\$1,602	\$3,076	\$2,948	\$2,820	\$2,692	\$2,564	
100 HW Wind SD HW Geothermal         S278         8834         51,602         51,335         51,469         51,428         51,277         51,218           Guadalupe County NM         (all amounts in 2010 \$000's)         (all amounts in 2010 \$000's)         1         2         3         4         5           Guadalupe County NM         (all amounts in 2010 \$000's)         (all amounts in 2010 \$000's)         1         2         3         4         5           Guadalupe County NM         (all amounts in 2010 \$000's)         (all amounts in 2010 \$000's)         1         2         3         4         5           Guadalupe County NM         (cnt work in Programs (CWP)         \$440,300         \$342,350         \$2015         2017         2018         2019         2020           Sto MW Gothermal         \$229,300         \$56,433<\$229,300         \$52,528<	160 MW Solar Thermal		\$1,246	\$2,492	\$4,784	\$4,585	\$4,385	\$4,186	\$3,987	
50 MW Geothermal         5283         57.60         51,369         51,338         51,277         51,216           Guadalupe County MM Gadadupe County         CONST WORK IN PROGRESS C1         2         3         4         5           Improvements         2013         2015         2015         2017         2018         2019         2020           100 MW Soler PV         \$440,300         3242,550         5644,700         5017         2018         2019         2020           100 MW Wind         \$229,300         \$76,433         \$220,300         506,844,70         \$1,563,200         \$1,438,144         \$1,375,616         \$1,31,088           So MW Geothermal         (as of 12/31)         \$1,563,200         \$1,438,144         \$1,375,616         \$1,31,088         \$1,220,500           So Mule of Plant (as of 12/31)         \$1,563,200         \$1,438,144         \$1,375,616         \$1,31,088         \$1,220,500           Let Book Value         20%         \$1,600,672         \$1,438,144         \$1,375,616         \$1,31,088         \$1,220,500           Total Taxable Value         3         \$0         \$21,423         \$50,572         \$1,438,144         \$1,375,616         \$1,31,088           Less Annual Depreciation         25         \$25,555 <t< th=""><th>100 MW Wind</th><th></th><th>\$278</th><th>\$834</th><th>\$1,602</th><th>\$1,535</th><th>\$1,469</th><th>\$1,402</th><th>\$1,335</th></t<>	100 MW Wind		\$278	\$834	\$1,602	\$1,535	\$1,469	\$1,402	\$1,335	
Guadalupe County MM         Coll arounts in 2010 \$000*5           Guadalupe County         CONST WORK IN PROGRESS (2013 2014 2015 2017 2018 2017 2018 2019 2020)           Improvements         2013 2014 2015 2017 2018 2017 2018 2019 2020           100 MV Solar PV         \$440,300 \$208,200         \$342,355 \$684,700 \$76,433 \$229,300           100 MV Solar Thermal         \$208,200 \$208,200         \$566,233 \$229,300 \$488,417 \$1,565,200           So MV Geothermal         \$208,200 \$208,200         \$1,563,200 \$1,500,672 \$1,438,144 \$1,375,616 \$1,313,088           Book Value of Plant (as of 12/31)         \$1,563,200 \$1,500,672 \$1,438,144 \$1,375,616 \$1,313,088 \$1,220,560           Less Annual Depreciation         25 \$26,228 \$52,028 \$53,07 \$100 MW Solar PV         \$1,78 \$3,342 \$5,558 \$4,867 \$4,664 \$4,462 \$4,259 \$4,059 \$4,058 \$1,000 \$1,000 \$51,000 \$1,000 \$51,000 \$1,000 \$500 \$1,000 \$500 \$1,200 \$2,000 \$1,000 \$50,079 \$1,200 \$1,200 \$2,000 \$1,000 \$1,200 \$2,000 \$1,000 \$2,000 \$1,000 \$2,000 \$1,000 \$2,000 \$1,000 \$1,000 \$2,000 \$1,000 \$2,000 \$2,000 \$2,000 \$1,000 \$2,0	50 MW Geothermal		\$253	\$760	\$1,460	\$1,399	\$1,338	\$1,277	\$1,216	
Guadalupe County         CONST WORK IN PROGRESS 1         1         2         3         4         5           Inprovements         2013         2014         2015         2016         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$440,300         \$2015         2016         2017         2018         2019         2020           100 MW Solar Thermal         \$664,700         \$342,350         \$666,4700         \$348,447,351,563,200         \$350,000         \$500,072         \$1,438,144         \$1,375,616         \$1,310,008         \$1,563,200         \$52,522         \$52,523         \$54,567         \$446,45         \$1,370,66         \$1,310,068         \$1,200,672         \$1,438,144         \$1,375,616         \$1,310,068         \$1,200,672         \$1,438,144         \$1,375,616         \$1,310,068         \$1,200,567         \$1,468,54,553         \$447,553         \$6,647         \$62,528	Guadalupe County NM		(all am	ounts in 20	010 \$000's)					
Cli         C2         C3         1         2         3         4         5           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$2013         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$522,320         \$576,433         \$229,300         \$576,433         \$229,300         \$506,837,200         \$506,857,200         \$566,87,200         \$566,87,200         \$562,528         \$563,577         \$50,508         \$50,508         \$5	Guadalupe County	CONST W	ORK IN PRO	GRESS						
Improvements         2013         2014         2015         2016         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$440,300         \$440,300         \$400,800         \$400,800         \$400,800         \$400,800         \$400,800         \$50 MW Geothermal         \$202,000         \$50 MW Geothermal         \$202,000         \$50 MW Geothermal         \$203,900         \$50 MW Geothermal         \$203,900         \$50 MW Geothermal         \$1,550,672         \$1,438,144         \$1,375,616         \$1,313,088         \$52,528	. ,	C1	C2	C3	1	2	3	4	5	
100 MV Solar PV         \$440,300         \$440,300         \$440,300           160 MV Solar Thermal         \$529,300         \$76,433         \$229,300           200 MV Geothermal         \$208,900         \$50         \$229,300           Construction Work in Progress (CWIP)         \$1,563,200         \$0         \$488,417         \$1,563,200           Book Value of CWIP         \$00         \$244,208         \$781,600         \$1,563,200         \$1,330,88           Less Annual Depreciation         25         \$252,528         \$52,528         \$262,528         \$52,528         \$52,528         \$262,528         \$52,228         \$52,228         \$52,228         \$52,228         \$52,228         \$52,238         \$52,218<	Improvements	2013	2014	2015	2016	2017	2018	2019	2020	
160 MW Solar Thermal       \$584,700       \$342,350       \$684,700         100 MW Wind       \$228,300       \$756,433       \$229,300         50 MW Geothermal       \$208,900       \$69,633       \$228,300         Sono Kulue of CWIP       \$00       \$842,4208       \$781,600         Assessed Value of CWIP       \$00       \$488,417       \$1,553,200       \$1,438,144       \$1,375,616       \$1,313,088         Book Value of CWIP       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528       \$62,528       \$62,528       \$62,528         Net Book Value       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Average County Tax Rate       3       \$0       \$81,403       \$260,533       \$509,224       \$479,381       \$458,539       \$437,696       \$416,853         100 MW Solar Permal       \$1,671       \$3,487       \$3,487       \$4,664       \$4,462       \$4,259       \$6,063         100 MW Solar Permal       \$1,971       \$3,480       \$1,203       \$2,233       \$2,249       \$2,233       \$2,249       \$2,233       \$2,249       \$2,233       \$2,249       \$2,233       \$2,248       \$2,117	100 MW Solar PV \$440,300			\$440,300						
100 MW Wind       \$229,300         50 MW Geothermal       \$208,900         S0 MW Geothermal       \$208,900         Assessed Value of CWIP       \$1,563,200         Solw Geothermal       \$1,563,200         Book Value of Plant (as of 12/31)       \$1,563,200         Less Annual Depreciation       25         Solw Geothermal       \$20,502         Solw Geothermal       20%         Tax Ratio       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Solw Geothermal       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Solw Geothermal       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Solw Geothermal       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Solw Geothermal       3       \$0       \$81,473       \$20,523       \$50,224       \$479,381       \$458,539       \$437,666       \$446,853         Solw Wind       \$1,971       \$3,942       \$7,569       \$7,253       \$6,938       \$6,623       \$6,307         100 MW Wind       \$1,203       \$2,209       \$2,203       \$2,218       \$2,117       \$2,018       \$2,112       \$1,924      <	160 MW Solar Thermal \$684,700		\$342,350	\$684,700						
50 MW Geothermal       \$208,900       \$60,633       \$208,900         Construction Work in Progress (CWP)       \$1,563,200       \$50       \$4848,417       \$1,553,200         Book Value of CWIP       \$00       \$244,208       \$781,600       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,31,088         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,31,088       \$1,260,560         Net Book Value       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,31,088       \$1,260,560         Total Taxable Value       3       \$0       \$81,403       \$260,523       \$500,224       \$479,381       \$458,539       \$437,696       \$416,853         Total Taxable Value       3       \$0       \$2,153       \$4,867       \$4,664       \$4,462       \$4,259       \$4,056         100 MW Solar PV       \$0       \$2,535       \$2,429       \$2,217       \$2,177       \$2,217       \$2,121       \$1,220         50 MW Geothermal       \$1,097       \$3,440       \$1,203       \$2,208       \$2,218       \$2,117       \$2,217       \$2,217       \$2,218       \$2,117       \$2,217       \$2,218       \$2,117       \$2,217       \$2,218       <	100 MW Wind \$229,300		\$76,433	\$229,300						
Construction Work in Progress (CWIP)         \$1,563,200         \$488,417         \$1,563,200           Assessed Value of CWIP         50%         \$244,208         \$781,600           Book Value of Plant (as of 12/31)         \$1,563,200         \$1,563,200         \$1,500,672         \$1,438,144         \$1,375,616         \$1,313,088           Less Annual Depreciation         25         \$562,528         \$437,696         \$416,853           Average County Tax Rate         3         \$0         \$51,971         \$52,953         \$4,864         \$4,462         \$4,566         \$4,050           100 MW Solar PV         \$400         \$1,271         \$52,273         \$56,838         \$56,223         \$52,	50 MW Geothermal \$208,900		<u>\$69,633</u>	<u>\$208,900</u>						
Assessed Value of CWIP       50%       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31) Less Annual Depreciation       25       \$62,528       \$52,535       \$4,667       \$4,462       \$4,58,539       \$437,696       \$416,853         New rade County Tax Rate       3       \$0       \$1,971       \$3,942       \$7,569       \$7,253       \$58,968       \$6,623       \$58,977       \$200 WC Gethermal       \$2,013       \$2,112       \$2017       \$2,128       \$2,112       \$200 WC Gethermal       \$2,013       \$2,112       \$2019       \$2020       \$2019       \$2019       \$2020       \$2019       \$2020       \$2019       \$2020       \$2019       \$2020       \$2019	Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200						
Book Value of Plant (as of 12/31) Less Annual Depreciation         25 20% Tax Ratio         \$1,563,200         \$1,500,672         \$1,438,144         \$1,375,616         \$1,313,088         \$52,528         \$562,5	Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600						
Book Value of Plant (as of 12/31)         \$1,563,200 \$1,500,672 \$1,438,144 \$1,375,616 \$1,313,088         \$1,350,862 \$852,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$822,228 \$82,218 \$82,112 \$50 MW Geothermal \$9,001 \$1,203 \$2,309 \$2,213 \$2,117 \$2,021 \$1,924         \$1,924 \$1,926 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,313,088 \$1,250,507 \$1,438,144 \$1,375,616 \$1,31,31,088 \$1,250,507 \$1,438,144 \$1,										
Less Annual Depreciation         2.5         Soc.228         Soc.228 <td>Book Value of Plant (as of 12/31)</td> <td></td> <td></td> <td></td> <td>\$1,563,200</td> <td>\$1,500,672</td> <td>\$1,438,144</td> <td>\$1,375,616</td> <td>\$1,313,088</td>	Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	
Net Book Value       20%       \$1,500,672       \$1,438,144       \$1,375,616       \$1,310,088       \$1,250,660         Total Taxable Value       3       \$0       \$81,403       \$260,533       \$500,224       \$479,381       \$458,539       \$437,696       \$416,853         Average County Tax Rate       34.544       S0       \$2,535       \$4,867       \$4,664       \$4,462       \$4,259       \$4,056         100 MW Solar PV       \$0       \$2,535       \$4,867       \$4,664       \$4,462       \$4,259       \$4,056         100 MW Solar PV       \$400       \$1,203       \$2,239       \$2,213       \$2,117       \$2,021       \$1,924         Hidalgo County NM       (all amounts in 2010 \$000's)         \$1,920       \$2,309       \$2,213       \$2,117       \$2,021       \$1,924         100 MW Solar PV       \$440,300       \$1,203       \$2,019       2019       2020         100 MW Solar PV       \$440,300       \$440,300       \$1,563,200       \$1,563,200       \$1,375,616       \$1,313,088       \$1,250,662         So WW Geothermal       \$2,29,300       \$76,433       \$2,201       \$2,019       2020       2019       2020         100 MW Solar Thermal       \$2,08,200       \$56,633	Less Annual Depreciation 25				\$62,528	<u>\$62,528</u>	\$62,528	\$62,528	\$62,528	
Tax Ratio         3         \$0         \$81,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           Average County Tax Rate         34.544         \$0         \$2,535         \$4,867         \$4,664         \$4,462         \$4,259         \$40,653           100 MW Solar PV         \$0         \$2,535         \$4,867         \$4,664         \$4,462         \$4,259         \$40,050           100 MW Solar Thermal         \$440         \$1,320         \$2,335         \$2,412         \$2,233         \$2,218         \$2,117         \$2,021         \$1,924           Hidalgo County NM         (all amounts in 2010 \$000's)         Hidalgo County         CONST WORK IN PROREESS         1         2         3         4         5           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$2015         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$201,201         2018         2019         2020           100 MW Solar PV         \$440,300         \$448,417         \$1,563,200         \$1,438,144         \$1,375,616         \$1,313,088           Less Annual Depreciation         25         \$62,528	Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560	
1 otal raxable Value       3       \$0       \$11,403       \$250,533       \$500,224       \$479,381       \$458,539       \$437,696       \$416,853         Average County Tax Rate       34.544       \$0       \$2,535       \$4,664       \$4,664       \$4,462       \$4,259       \$4,056         100 MW Solar PV       \$0       \$2,535       \$4,867       \$4,664       \$4,462       \$4,259       \$4,056         100 MW Solar PV       \$401       \$1,203       \$2,309       \$2,213       \$2,117       \$2,021       \$1,924         50 MW Geothermal       \$401       \$1,203       \$2,309       \$2,213       \$2,117       \$2,021       \$1,924         Hidalgo County NM       (all amounts in 2010 \$000's)           \$1,924       \$1,924       \$1,924       \$1,924       \$2,117       \$2,021       \$1,924         Inprovements       COINST WORK IN PROGRESS       C1       C2       C3       1       2       3       4       5         100 MW Solar PV       \$440,300       \$4440,300       \$444,300       \$444,300       \$444,300       \$444       \$1,375,616       \$1,313,088       \$1,255,258       \$62,528       \$62,528       \$62,528       \$62,528       \$62,528       \$62,528	lax Ratio	+0	+01 402	+260 522	+500 224	+ 470 201	+ 150 500	+ 427 606	+446.050	
Estimated Property Tax Payable 100 MW Solar PV         \$0         \$2,535         \$4,867         \$4,664         \$4,462         \$4,259         \$4,065           100 MW Solar Thermal         \$1,971         \$3,942         \$7,569         \$7,253         \$6,938         \$6,623         \$6,307           100 MW Solar PV         \$440         \$1,200         \$2,535         \$2,429         \$2,233         \$2,218         \$2,117           50 MW Geothermal         \$401         \$1,200         \$2,039         \$2,233         \$2,211         \$2,021         \$1,224           Hidalgo County         (all amounts in 2010 \$000's)             \$2,013         2014         2015         2016         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$4440,300         \$4440,300         \$448,700         \$422,350         \$468,700         \$2013         2014         2015         2016         2017         2018         2019         2020           100 MW Wind         \$229,300         \$59,633         \$229,300         \$50,533         \$229,300         \$659,633         \$220,200         \$652,528         \$62,528         \$62,528         \$62,528         \$62,528         \$62,528         \$62,528	Average County Tax Pate 34 544	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853	
Estimated Property Tax Payable           100 MW Solar Thermal         \$0         \$2,535         \$4,664         \$4,664         \$4,664         \$4,664         \$4,664         \$4,664         \$4,664         \$4,666         \$4,666         \$4,666         \$5,653         \$5,253         \$5,232         \$5,232         \$2,232         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,211         \$2,016         \$2,01         <th colspan="6</td> <td>Average county fax hate 54.544</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Average county fax hate 54.544									
100 MW Solar PV       \$0       \$2,535       \$4,867       \$4,664       \$4,462       \$4,259       \$4,661         160 MW Solar Thermal       \$1,971       \$3,942       \$7,569       \$7,253       \$6,938       \$6,623       \$6,037         100 MW Wind       \$440       \$1,320       \$2,535       \$2,429       \$2,232       \$2,211       \$2,011       \$2,021       \$1,924         Hidalgo County NM       (all amounts in 2010 \$000's)         Hidalgo County NM       (Cl       C2       C3       1       2       3       4       5         100 MW Solar PV       \$440,300       \$2013       2014       2015       2016       2017       2018       2019       2020         100 MW Solar PV       \$440,300       \$4440,300       \$4440,300       \$448,417       \$1,563,200       \$488,417       \$1,563,200       \$488,417       \$1,563,200       \$488,417       \$1,563,200       \$244,208       \$781,600       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088       \$1,250,660         Sole Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088       \$1,250,660         Habok Value       20%       \$1,500,672       \$1,438,144	Estimated Property Tax Payable									
160 MW Solar Thermal       \$1,971       \$3,942       \$7,569       \$7,253       \$6,938       \$6,623       \$6,231         100 MW Geothermal       \$1,203       \$2,230       \$2,213       \$2,117       \$2,021       \$1,924         Hidalgo County NM       (all amounts in 2010 \$000's)         Improvements       (2013       2016       2017       2018       2019       2020         100 MW Solar PV       \$440,300         \$440,300         (All Sequence Minich in Progress (CWIP) \$1,563,200       \$76,433       \$228,900       \$684,700       \$1,313,084       \$1,375,616       \$1,313,084       \$1,375,616       \$1,313,084       \$1,375,616       \$1,313,084       \$1,2563,200       \$1,500,672       \$1,438,144       \$1,	100 MW Solar PV		\$0	\$2,535	\$4,867	\$4,664	\$4,462	\$4,259	\$4,056	
100 MW Wind       \$440       \$1,320       \$2,429       \$2,233       \$2,211       \$2,021       \$1,320       \$2,112       \$2,021       \$1,320       \$2,112       \$2,021 <th colspa<="" th=""><th>160 MW Solar Thermal</th><th></th><th>\$1,971</th><th>\$3,942</th><th>\$7,569</th><th>\$7,253</th><th>\$6,938</th><th>\$6,623</th><th>\$6,307</th></th>	<th>160 MW Solar Thermal</th> <th></th> <th>\$1,971</th> <th>\$3,942</th> <th>\$7,569</th> <th>\$7,253</th> <th>\$6,938</th> <th>\$6,623</th> <th>\$6,307</th>	160 MW Solar Thermal		\$1,971	\$3,942	\$7,569	\$7,253	\$6,938	\$6,623	\$6,307
50 MW Geothermal         \$401         \$1,203         \$2,309         \$2,213         \$2,117         \$2,021         \$1,924           Hidalgo County NM         (all amounts in 2010 \$000's)	100 MW Wind		\$440	\$1,320	\$2,535	\$2,429	\$2,323	\$2,218	\$2,112	
Hidalgo County NM         (all amounts in 2010 \$000's)           Hidalgo County         CONST WORK IN PROGRESS C1         1         2         3         4         5           Improvements         2013         2014         2015         2016         2017         2018         2019         2020           100 MW Solar PV         \$440,300         \$440,300         \$440,300         \$440,300         \$440,300         \$440,300         \$440,300         \$50,433         \$229,300         \$50,433         \$229,300         \$50,672         \$1,438,144         \$1,375,616         \$1,313,088         \$62,528<	50 MW Geothermal		\$401	\$1,203	\$2,309	\$2,213	\$2,117	\$2,021	\$1,924	
Hidalgo County       CONST WORK IN PROGRESS       1       2       3       4       5         Improvements       2013       2014       2015       2016       2017       2018       2019       2020         100 MW Solar PV       \$440,300       \$440,300       \$440,300       \$440,300       \$2019       2020         160 MW Solar Thermal       \$684,700       \$342,350       \$684,700       \$203,900       \$50,933       \$229,300       \$761,633       \$229,300       \$69,633       \$229,900       \$208,900       \$208,900       \$69,633       \$208,900       \$208,900       \$208,900       \$69,633       \$208,900       \$208,900       \$208,900       \$342,350       \$488,417       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088       \$62,528	Hidalgo County NM		(all am	ounts in 20	010 \$000's)					
C1       C2       C3       1       2       3       4       5         Improvements       2013       2014       2015       2016       2017       2018       2019       2020         100 MW Solar PV       \$440,300       \$440,300       \$440,300       \$440,300       \$488,470       \$2013       22014       2015       2016       2017       2018       2019       2020         160 MW Solar PV       \$440,300       \$342,350       \$684,700       \$488,470       \$488,470       \$488,470       \$488,470       \$488,470       \$488,470       \$488,470       \$488,417       \$1,563,200       \$662,528       \$62,528	Hidalgo County	CONST W	ORK IN PRO	GRESS						
Improvements       2013       2014       2015       2016       2017       2018       2019       2020         100 MW Solar PV       \$440,300       \$440,300       \$440,300       \$440,300       \$440,300       \$440,300       \$440,300       \$500,200       \$500,200       \$500,200       \$500,200       \$500,200       \$500,200       \$500,200       \$500,672       \$1,438,144       \$1,375,616       \$1,313,088       \$62,528       \$62,5		C1	C2	C3	1	2	3	4	5	
100 MW Solar PV       \$440,300       \$440,300         160 MW Solar Thermal       \$684,700       \$342,350       \$684,700         100 MW Wind       \$229,300       \$76,433       \$229,300         50 MW Geothermal       \$208,900       \$59,633       \$228,900         Construction Work in Progress (CWIP)       \$1,563,200       \$0       \$488,417       \$1,563,200         Assessed Value of CWIP       50%       \$0       \$488,417       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528 <td< td=""><td>Improvements</td><td>2013</td><td>2014</td><td>2015</td><td>2016</td><td>2017</td><td>2018</td><td>2019</td><td>2020</td></td<>	Improvements	2013	2014	2015	2016	2017	2018	2019	2020	
160 MW Solar Thermal       \$684,700       \$342,350       \$684,700         100 MW Wind       \$229,300       \$76,433       \$229,300         50 MW Geothermal       \$208,900       \$69,633       \$208,900         Construction Work in Progress (CWIP)       \$1,563,200       \$0       \$4488,417       \$1,563,200         Assessed Value of CWIP       50%       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528       \$62,	100 MW Solar PV \$440,300			\$440,300						
100 MW Wind       \$229,300       \$76,433       \$229,300         50 MW Geothermal       \$208,900       \$59,633       \$208,900         Construction Work in Progress (CWIP)       \$1,563,200       \$0       \$488,417       \$1,553,200         Assessed Value of CWIP       50%       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528	160 MW Solar Thermal \$684,700		\$342,350	\$684,700						
50 MW Geothermal       \$208,900       \$208,900       \$208,900         Construction Work in Progress (CWIP) \$1,563,200       \$0       \$488,417       \$1,563,200         Assessed Value of CWIP       50%       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528 <td>100 MW Wind \$229,300</td> <td></td> <td>\$76,433</td> <td>\$229,300</td> <td></td> <td></td> <td></td> <td></td> <td></td>	100 MW Wind \$229,300		\$76,433	\$229,300						
Construction Work in Progress (CWIP) \$1,563,200       \$0       \$488,417       \$1,563,200         Assessed Value of CWIP       50%       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528	50 MW Geothermal <u>\$208,900</u>		<u>\$69,633</u>	<u>\$208,900</u>						
Assessed Value of CWIP       50%       \$0       \$0       \$244,208       \$781,600         Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528       \$62,533       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088       \$1,250,560         Total Taxable Value       3       \$0       \$81,403       \$260,533       \$500,224       \$479,381       \$437,696       \$416,853       Average County Tax Rate       25.598       \$3,456       \$3,306       \$3,156       \$3,006	Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200						
Book Value of Plant (as of 12/31)       \$1,563,200       \$1,500,672       \$1,438,144       \$1,375,616       \$1,313,088         Less Annual Depreciation       25       \$62,528       \$62,538       \$1,313,088       \$1,250,560       \$1,313,088       \$1,250,560       \$63,759       \$416,853       \$406,853       \$406,853       \$407,696       \$416,853       \$408       \$4,674       \$100 MW Solar PV       \$50       \$1,878       \$3,607       \$3,456       \$3,306       \$3,156       \$3,006       \$1,500 MW Solar PV <td>Assessed Value of CWIP 50%</td> <td>\$0</td> <td>\$244,208</td> <td>\$781,600</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600						
Less Annual Depreciation       25       \$62,528       \$6	Book Value of Plant (as of 12/31)				\$1.563.200	\$1.500.672	\$1 438 144	\$1 375 616	\$1 313 088	
Net Book Value         20%         \$1,500,672         \$1,438,144         \$1,375,616         \$1,313,088         \$1,250,560           Total Taxable Value         3         \$0         \$81,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           Average County Tax Rate         25.598         \$0         \$81,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           Estimated Property Tax Payable         100 MW Solar PV         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           160 MW Solar Thermal         \$1,461         \$2,921         \$5,609         \$5,375         \$5,141         \$4,908         \$4,674           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,509           50 MW Gentermal         \$297         \$891         \$1,711         \$1,690         \$1,722         \$1,643         \$1,403	Less Annual Depreciation 25				\$62.528	\$62.528	\$62.528	\$62.528	\$62.528	
Tax Ratio         Tax Ratio           Total Taxable Value         3         \$0         \$81,403         \$260,533         \$500,224         \$479,381         \$458,539         \$437,696         \$416,853           Average County Tax Rate         25.598         25.598         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           100 MW Solar PV         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           160 MW Solar Thermal         \$1,461         \$2,921         \$5,609         \$5,375         \$5,141         \$4,908         \$4,674           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,569         \$1,402         \$1,402         \$1,402         \$1,403         \$1,569         \$1,402         \$1,402         \$1,403         \$1,569         \$1,402         \$1,403         \$1,569         \$1,402         \$1,402         \$1,402         \$1,402         \$1,403         \$1,569         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402         \$1,402	Net Book Value 20%				\$1,500,672	\$1,438,144	\$1 375 616	\$1 313 088	\$1 250 560	
Total Taxable Value       3       \$0       \$81,403       \$260,533       \$500,224       \$479,381       \$458,539       \$437,696       \$416,853         Average County Tax Rate       25.598       25.598       \$0       \$1,878       \$3,607       \$3,456       \$3,306       \$3,156       \$3,006         Estimated Property Tax Payable       \$0       \$1,878       \$3,607       \$3,456       \$3,306       \$3,156       \$3,006         100 MW Solar PV       \$0       \$1,878       \$3,607       \$3,456       \$3,306       \$3,156       \$3,006         160 MW Solar Thermal       \$1,461       \$2,921       \$5,609       \$5,375       \$5,141       \$4,908       \$4,674         100 MW Wind       \$326       \$978       \$1,878       \$1,800       \$1,722       \$1,643       \$1,565         50 MW Geothermal       \$297       \$891       \$1,711       \$1,693       \$1,492       \$1,492	Tax Ratio				÷1,000,072	, .00, i i i	÷.,0.0,010	+.,.,0,000	÷.,200,000	
Average County Tax Rate     25.598       Estimated Property Tax Payable       100 MW Solar PV       60 MW Solar Thermal       \$1,461       \$2,921       \$5,609       \$5,375       \$5,141       \$4,908       \$4,674       100 MW Solar Thermal       \$1,461       \$2,921       \$5,609       \$5,375       \$5,141       \$4,908       \$4,674       \$50 MW Geothermal       \$2,927       \$891       \$1,711       \$1,643       \$1,297       \$891       \$1,711       \$1,640       \$1,297	Total Taxable Value	\$0	\$81,403	\$260.533	\$500.224	\$479.381	\$458.539	\$437,696	\$416.853	
Estimated Property Tax Payable         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           100 MW Solar PV         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           160 MW Solar Thermal         \$1,461         \$2,921         \$5,609         \$5,375         \$5,141         \$4,908         \$4,674           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,565           50 MW Geothermal         \$297         \$891         \$1,711         \$1,640         \$1,568         \$1,492         \$1,492	Average County Tax Rate 25.598	40	+,.00	+==0,000			+	+,000	+ 0,000	
Estimated Property Tax Payable         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           100 MW Solar PV         \$0         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           160 MW Solar Thermal         \$1,461         \$2,921         \$5,609         \$5,375         \$5,141         \$4,908         \$4,674           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,565           50 MW Geothermal         \$297         \$891         \$1,711         \$1,640         \$1,568         \$1,492         \$1,492										
100 mw solar rv         50         \$1,878         \$3,607         \$3,456         \$3,306         \$3,156         \$3,006           160 MW Solar Thermal         \$1,461         \$2,921         \$5,609         \$5,375         \$5,141         \$4,908         \$4,674           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,565           50 MW Geothermal         \$297         \$841         \$1,711         \$1,640         \$1,568         \$1,402	Estimated Property Tax Payable		<b></b>	64 070	<b>60.007</b>	60 450	¢0.000	60 450	60.000	
100 mw solar merinal         \$1,401         \$2,921         \$5,009         \$5,375         \$5,141         \$4,908         \$4,6/4           100 MW Wind         \$326         \$978         \$1,878         \$1,800         \$1,722         \$1,643         \$1,565           50 MW Geothermal         \$297         \$801         \$1 711         \$1,640         \$1 568         \$1,402         \$1,402         \$1,402         \$1,403	100 MW Solar PV		\$0	\$1,878	\$3,607	\$3,456	\$3,306	\$3,156	\$3,006	
50 MW Genthermal \$297 \$801 \$1711 \$1640 \$1,602 \$1,043 \$1,050	100 MW Wind		\$1,401 \$206	φ2,921 \$070	\$0,009 \$1,009	90,070 \$1,000	¢0,141 \$1,700	94,900 \$1.649	\$4,074 \$1 FEE	
	50 MW Geothermal		\$297	\$970	\$1,070	\$1,600	\$1,722	\$1,043	\$1,505	

## Table SE.1. Property Tax Computations, by County (4/6)

## Table SE.1. Property Tax Computations, by County (5/6)

Lincoln County NM		(all am	ounts in 20	010 \$000's)				
Lincoln County	CONST W	ORK IN PRO	GRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal <u>\$208,900</u>	_	<u>\$69,633</u>	<u>\$208,900</u>					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation 25				<u>\$62,528</u>	<u>\$62,528</u>	\$62,528	\$62,528	\$62,528
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Tax Ratio								
Total Taxable Value 3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Tax Rate27.657								
Estimated Property Tax Payable								
100 MW Solar PV		\$0	\$2,030	\$3,897	\$3,734	\$3,572	\$3,410	\$3,247
160 MW Solar Thermal		\$1,578	\$3,156	\$6,060	\$5,807	\$5,555	\$5,302	\$5,050
100 MW Wind		\$352	\$1,057	\$2,029	\$1,945	\$1,860	\$1,776	\$1,691
50 MW Geothermal		\$321	\$963	\$1,849	\$1,772	\$1,695	\$1,618	\$1,541
Luna County NM		(all am	ounts in 20	010 \$000's)				
Luna County	CONST W	ORK IN PRO	OGRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal \$208,900	_	<u>\$69,633</u>	<u>\$208,900</u>					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation 25				<u>\$62,528</u>	<u>\$62,528</u>	\$62,528	\$62,528	\$62,528
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Tax Ratio								
Total Taxable Value 3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Tax Rate24.443								
Estimated Property Tax Payable								
100 MW Solar PV		\$0	\$1,794	\$3,444	\$3,300	\$3,157	\$3,013	\$2,870
160 MW Solar Inermal		\$1,395	\$2,789	\$5,356	\$5,132	\$4,909	\$4,686	\$4,463
FO MW. Coethormal		\$311	\$934	\$1,794	\$1,719	\$1,644	\$1,569	\$1,495
So MW Geotherman		<b></b> \$204	3031	\$1,034	\$1,500	\$1,490	\$1,430	\$1,302
Otero County NM		(all am	ounts in 20	010 \$000's)				
Otero County	CONST W	ORK IN PRO	GRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300		10 10 050	\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal <u>\$208,900</u>	, +0	\$09,033 #499,417	\$208,900					
Accessed Value of CWIP	\$U ¢0	\$400,417	\$1,303,200					
Assessed value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation 25				<u>\$62,528</u>	<u>\$62,528</u>	\$62,528	\$62,528	\$62,528
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Tax Ratio		101 105	+000 505	+500.05	+ 470 000	+ 450 505	+ 407 607	+446.05-
I otal i axable Value 3 Averaça County Tay Pate	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Fax Rate 29.177								
Estimated Property Tax Payable		**	<b>60</b> 4 4 4	<b>**</b> ***	<b>60 01-</b>	A. 30-	¢0 =0-	<u> </u>
LUU MW Solar PV		\$0	\$2,141	\$4,111	\$3,940	\$3,768	\$3,597	\$3,426
LOU MW Wind		\$1,665	\$3,330	\$6,393	\$6,126	\$5,860	\$5,594	\$5,327
50 MW Geothermal		\$3/2	\$1,115	\$2,141	\$2,052 ¢1 060	\$1,962 \$1,700	\$1,8/3 \$1,707	\$1,784
SU MWW Geotherman		<b></b>	\$1,016	ə1,950	\$1,009	əı,/88	ə1,707	\$1,025

## Table SE.1. Property Tax Computations, by County (6/6)

Sierra County NM		(all am	ounts in 20	010 \$000's)				
Sierra County	CONST W	ORK IN PRC	GRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal \$208,900		<u>\$69,633</u>	\$208,900					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Peek Value of Plant (as of 12/21)				¢1 E62 200	¢1 E00 672	£1 400 144	¢1 075 010	¢1 010 000
BOOK VALUE OF Plant (as of 12/31)				\$1,505,200	\$1,500,672	\$1,430,144	\$1,375,010	\$1,313,000
Less Annual Depreciation 25				<u>\$62,528</u>	<u>\$62,528</u>	\$62,528	\$62,528	\$62,528
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Tax Ratio								
Total Taxable Value 3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Tax Rate25.649								
Estimated Property Tax Payable								
100 MW Solar PV		\$0	\$1,882	\$3,614	\$3,463	\$3,313	\$3,162	\$3,012
160 MW Solar Thermal		\$1,463	\$2,927	\$5,620	\$5,386	\$5,151	\$4,917	\$4,683
100 MW Wind		\$327	\$980	\$1,882	\$1,804	\$1,725	\$1,647	\$1,568
50 MW Geothermal		\$298	\$893	\$1,715	\$1,643	\$1,572	\$1,500	\$1,429
Socorro County NM		(all am	ounts in 20	010 \$000's)				
Socorro County	CONSTIV		GRESS					
bocono county	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440 300	2010	2011	\$440,300	2010	2017	2010	2019	2020
160 MW Solar Thermal \$684 700		\$342 350	\$684 700					
100 MW Wind \$229 300		\$76 433	\$229 300					
50 MW/ Geothermal \$208,900		\$69,633	\$208,900					
Construction Work in Progress (CWIP) \$1 563 200	¢∩	\$488.417	¢1 563 200					
Assessed Value of CWIP	¢0	\$ 100, 117	¢781 600					
	φU	3244,200	\$701,000					
Book Value of Plant (as of 12/31)				\$1,563,200	\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088
Less Annual Depreciation 25				<u>\$02,520</u>	<u>\$02,520</u>	<u>\$02,526</u>	<u>\$02,526</u>	\$02,526
Net Book Value 20%				\$1,500,672	\$1,438,144	\$1,375,616	\$1,313,088	\$1,250,560
Tax Ratio	+0	+01 100	+260 522	+500 004	+ 470 204	+450 500	+127 606	+446.050
I otal I axable Value 3	\$0	\$81,403	\$260,533	\$500,224	\$479,381	\$458,539	\$437,696	\$416,853
Average County Tax Rate 33.763								
Estimated Property Tax Payable								
100 MW Solar PV		\$0	\$2,478	\$4,757	\$4,559	\$4,361	\$4,162	\$3,964
160 MW Solar Thermal		\$1,926	\$3,853	\$7,398	\$7,089	\$6,781	\$6,473	\$6,165
100 MW Wind		\$430	\$1,290	\$2,477	\$2,374	\$2,271	\$2,168	\$2,064
50 MW Geothermal		\$392	\$1,176	\$2,257	\$2,163	\$2,069	\$1,975	\$1,881
Torrance County NM		(all am	ounts in 20	010 \$000's)				
Torrance County	CONST W	ORK IN PRO	GRESS					
	C1	C2	C3	1	2	3	4	5
Improvements	2013	2014	2015	2016	2017	2018	2019	2020
100 MW Solar PV \$440,300			\$440,300					
160 MW Solar Thermal \$684,700		\$342,350	\$684,700					
100 MW Wind \$229,300		\$76,433	\$229,300					
50 MW Geothermal <u>\$208,900</u>		<u>\$69,633</u>	<u>\$208,900</u>					
Construction Work in Progress (CWIP) \$1,563,200	\$0	\$488,417	\$1,563,200					
Assessed Value of CWIP 50%	\$0	\$244,208	\$781,600					
Book Value of Plant (as of 12/31)				\$1,563.200	\$1,500.672	\$1,438.144	\$1,375.616	\$1,313.088
Less Annual Depreciation 25				\$62.528	\$62.528	\$62.528	\$62.528	\$62.528
Net Book Value 2004				\$1 500 672	\$1 438 144	\$1 375 616	\$1 313 089	\$1 250 560
Tav Ratio				<i>41,500,072</i>	<i>41,430,144</i>	ψ1,575,010	ψ1,010,000	ψ1,200,000
Total Taxable Value	\$0	\$81,403	\$260.533	\$500.224	\$479.381	\$458.539	\$437,696	\$416.853
Average County Tax Rate 23.922	ψŪ	401,100	4200,000	4300,22 <del>4</del>	Ψ1, 5,501	Ψ1307339	Ψ157,050	Ψ.10,033
Estimated Property Tax Payable		<b>AC</b>	64 700	A0.074	60.000	60.000	60.040	60.000
160 MW Solar PV		\$0	\$1,755	\$3,371	\$3,230	\$3,090	\$2,949	\$2,809
100 MW Wind		\$1,305 \$207	\$2,730	\$5,241	<b>⊅</b> 5,023	<b>ቅ4,805</b>	<b>ቅ4,586</b>	\$4,368
		\$305	\$914	\$1,755	\$1,682	\$1,609	\$1,536 ¢1,000	\$1,463
SU MW Geotherman		\$2/8	\$833	\$1,599	<b>\$1,533</b>	<b>\$1,40</b> 6	ə1,399	\$1,333

## Table SE.2. Property Tax Rates, Arizona and New Mexico

#### Arizona Tax Rates

	COUNTY	OTHER		VOCATIONAL			
COUNTY	OPERATIONS	COUNTY	SCHOOLS	EDUCATION	FIRE	OTHER	TOTAL
Cochise	2.628	0.484	7.056	2.005	1.256	2.001	15.430
Graham	1.813	0.498	3.951	2.187	0.886		9.335
Greenlee	0.769	0.621	8.233	0.050	0.004	1.160	10.837
Pima	3.313	1.735	6.324	1.135	2.150	0.100	14.757
Pinal	3.578	1.600	5.424	1.635	0.000	0.100	12.337

#### **New Mexico Rates**

	AVERAGE
COUNTY	RATE
Chaves	30.679
De Baca	28.054
Dona Ana	31.762
Eddy	24.157
Grant	21.834
Guadalupe	34.544
Hidalgo	25.598
Lincoln	27.657
Luna	24.443
Otero	29.177
Sierra	25.649
Socorro	33.763
Torrance	23.922

#### Table SE.3. Property Tax Assumptions, Arizona SunZia Property Tax Assumptions for Arizona Potential Renewable Energy Generation Projects

1 2	All cost estimates used in the analysis are provided by SunZia. Data source for the cost of renewable generation improvements is EIA Generation Plant Cost Breakdown 040411
3	We assume construction begins for the various generation projects such that they complete construction by the end of 2016, when we expect the first SunZia Line to be completed and ready for operation. We assume construction periods as follows: 100 MW Solar PV = 1 year; 160 MW Solar Thermal = 2 years; 100 MW Wind = 1.5 Years; 50 MW Geothermal = 1.5 years.
4	We assume construction is complete as above based upon financial statement on final cost. The valuation method is then reclassified from Construction Work in Progress as of Jan 1 of the following year
5	The 'renewable energy equipment' statute ARS 42-14155 does not specify an economic/useful life of the property. The AZ Department of Revenue typically uses a 25-year life for gas-fired plants and 35 years for coal-fired plants. We have assumed a 25-year useful life for all renewable generation projects
6	The full cash value of renewable energy equipment is twenty per cent of the depreciated cost of the equipment.
7	During operations, the assessment ratio is 20% and is applied to the full cash value, i.e., 20% of the depreciated cost (less accumulated depreciation) of the 'renewable energy equipment'.
8	The assessment ratio for land is 20%.
9	The value of land acquired is provided by SunZia and represents the actual cost. No allowance is given for appreciation unless additional land is acquired and is shown at cost of acquisition.
10	The estimated construction costs of renewable generation improvements are based upon Loria Emerging Energy Consultants estimate dated April 4, 2011
11	This analysis is based upon the proposed improvements being located in the referenced County only.
12	The estimated annual increase in the value of land is zero (0.0%). Land is valued at cost and is not adjusted.
13	All terms and applications shall be interpreted according to the Federal Energy Regulatory Commission uniform system of accountseffective 1/1/89.
14	We assume that the 10% valuation floor provision in the 'electric generation facilities' statute ARS 41-14156 does not apply to 'renewable energy equipment' as there is no provision for a 10% floor in the 'renewable energy equipment' statute ARS 42-14155.
15	It is assumed that each type of generation project will generate 'renewable energy' exclusively.
16	If any land is revalued, it is done so at cost as determined by the AZ Dept. of Revenue.
17	The value of improvements is the total cost as determined from the records of the owner as of Dec 31
18	Per the 'electric generation facilities' statute ARS 42-14156(A)(7), the department shall not value personal property construction work in progress until the property is first placed in commercial service.
19	ARS §42-14155 expires in 2040. The valuation methodology allowed therein does not stipulate what level of renewable energy other than one hundred percent (100%) generated and/or transmitted is required to satisfy this statute.
20	The estimated property tax payment equals the assessed value times the tax rate (\$ per \$100 valuation)

#### Table SE.4. Property Tax Assumptions, New Mexico (1/3)

#### SunZia Property Tax Assumptions for New Mexico Potential Renewable Energy Generation Projects

1	All cost estimates used in the analysis are provided by SunZia.
2	Data source for the cost of renewable generation improvements is EIA Generation Plant Cost Breakdown 040411
2	FINAL.
3	We assume construction begins for the various generation projects such that they complete construction by the end of 2016, when we expect the first SunZia Line to be completed and ready for operation. We assume construction periods as follows: 100 MW Solar PV = 1 year; 160 MW Solar Thermal = 2 years; 100 MW Wind = 1.5 Years; 50 MW Geothermal = 1.5 years.
4	Estimated dates of closing of related land purchases/leases are prior to commencement of construction of the generation projects, as outlined above.
5	Depreciation begins Jan 1, 2016, upon completition of real property improvements and is based upon 20-year straight line schedule (Section 3.6.5.36(B) NMAC).
6	Actual cost of Improvements established annually (as of Dec 31) from owner's annual financial statements, which are due not later than the last day of February after the reporting period.
7	Construction Work in Progress (CWIP) is calculated using owner's year end audited financial statements as provided to the State office as of Dec 31 (Section 7-36-29(B)(3) NMSA 1978).
8	Construction Work in Progress (CWIP) means the work started, but not complete by the last day of the reporting calendar year. Information is presented in the owner's annual audited financial statements and engineers (Section 7-36-29(B)(3) NMSA 1978).
9	The value of CWIP is fifty (50%) percent as shown on the owners annual audited financial statements.
10	The Assessment ratio is one third of the Net Book Value.
11	The Assessment ratio on non-CWIP improvements is one-third of the book value of the improvements.
12	General buildings and improvements means buildings of the nature of offices, residential housing, warehouses, shops and associated improvements in general use by the owner, and not directly associated with generation, transmission or distribution of electrical power or energy (Section 7-36-29(B)(4) NMSA 1978).
13	The value of materials and supplies shall be the tangible property cost for such property as of Dec 31 of the preceding year, and includes sales, use and excise taxes, transportation costs to the point of delivery in the state, less purchases and trade discounts (Section 7-36-29(A)(5) NMSA 1978).
14	Annual reports are due before the last day of February of the year following the report years.
15	Net book value is determined from owner's audited annual financial statements and the floor value of the depreciated assets and shall not be reduced below 20% of the initial cost plus additional improvements constructed during the life of the project. Cost is determined from year-end annual audited financial statements.
16	Land cost may be adjusted annually. Generally the policy of the Bureau is to use one of three methods of appraisal. If there are no comparable sales in the County in which the project is located the Bureau will use comparable sales in other Counties, and if none are available, other states.
17	The Useful life of real property improvements for purposes of assessment is estimated at 20 years (§167 IRS code (26usc§167)).
----	---
18	Depreciation does not begin until the improvements are completed and removed from the CWIP status.
19	Not included in the analysis are any improvements not described in the attached schedules as improvements in the nature of offices, shops and associated improvements in general use not directly involved in the generation or transmission of renewable energy.
20	Estimated annual increase in the value of land is shown at zero (0%) percent per annum.
21	Tax rates in NM means the rate expressed in dollars/thousand (milrate) of the net taxable value of the property.
22	"Tax Ratio" means "the percentage established under the Property Tax Code that is applied to the value of property determined for property taxation purposes in order to derive "taxable value" (Section 7-35-2(O) NMSA 1978).
23	All terms and applications shall be interpreted according to the Federal Energy Regulatory Commission uniform system of accountseffective 1/1/89.
24	All centrally assessed property costs remain fixed unless there is a change in the statute.
25	The tax rate used is based upon average tax rates provided by the specific county Treasurer's office for each taxing authority with the county jurisidiction
26	The taxes payable for this analysis begin with the close of escrow on the land and during the period of CWIP and continue thereafter for a total of 25 years.
27	The value of Existing Plant and Services are shown as zero until the improvements are completed.
28	Any calculation as to value by the State, 'in these uncertain times' is subject to changes in the Law.
29	Leasehold estates are not subject to separate valuation. Improvements to leasehold estates are subject to tax as personal property as the owner of the fee simple estate. Personal property is valued in the same manner as real property, except that personal property is subject to a shorter depreciation sechedule as provided by statue.
30	Real Property tax rates are the same as Personal Property tax rates. Special method of valuation: Property used for the generation, transmission or distribution of electrical power or energy (Section 3.6.5.36 NMAC).
31	Easements/rights of way are not subject to taxation, however the improvements thereon are part of the real property and are therefor subject to tax as an improvement to the fee simple.
32	The State only assesses fixed improvements. The transformers are considered personal property and are taxed as such. Transformers are included in the analysis because personal property and real property are taxed at the same rate. Only foundations, buildings, etc., are assessed as real property. Personal property is subject to a different depreciation schedule.

#### Table SE.4. Property Tax Assumptions, New Mexico (2/3)

### Table SE.4. Property Tax Assumptions, New Mexico (3/3)

33	Gross Receipts Tax (i.e. Sales Tax) is not calculated as part of this analysis.
34	The owner reports annually by the last day of February on the nature of the real and personal property. Upon the receipt of such report the state evaluates the information and makes its determination of the value as of Dec. 31 of the previous year.
	SPECIAL METHOD OF VALUATION - PROPERTY USED FOR THE GENERATION, TRANSMISSION OR DISTRIBUTION OF ELECTRICAL POWER OR ENERGY (Section 3.6.5.36 NMAC)
	A. ELECTRIC POWER PLANT - PROPERTY TO BE VALUED: Property to be valued as property "used for the generation, transmission or distribution of electrical power or energy" includes property which is used in the conduct of a public utility business and property that is "an electricity generating plant, whether or not owned by a public utility, if all or part of the electricity is generated for ultimate sale to the consuming public".
	B. ELECTRIC POWER PLANT - DEPRECIATION:
	(1) For calculating depreciation or related accumulated provision for depreciation, straight line depreciation over the useful life of the item of property, as determined by federal or state regulatory agencies having jurisdiction, shall be used.
35	(2) If the property does not fall under federal or state regulatory agency authority, the division establishes the useful life of the property in accordance with its class life under Section 167 of the Internal Revenue Code and regulations thereunder. The land portion of the tangible property costs of the plant is the total actual costs of acquisition of the land as of January 1 of the tax year in which the property is valued.
	<b>C. ELECTRIC POWER PLANT - CONSTRUCTION WORK IN PROGRESS:</b> "Construction work in progress" as that phrase is defined in Paragraph (3) of Subsection B of Section 7-36-29 NMSA 1978 is valued in accordance with the valuation method stated in Subsection D of Section 7-36-29 NMSA 1978. Those persons who maintain their records in accordance with a uniform system of accounts approved by state or federal regulatory agencies may use the amount entered on those accounts as construction work in progress as of December 31 of the preceding calendar year as the value of construction work in progress, provided that account is limited to work orders for "electric plant" as defined in Paragraph (2) of Subsection B of Section 7-36-29 NMSA 1978 and Section 3.6.5.36 NMAC.

## Appendix SF. Summary of Impacts, by Year, by County

Impact Category	Constru	ucti	on	C	onst.	C	onst.	С	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			3,135		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	192.97	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)		\$	274.66	\$	0.89	\$	0.89	\$	0.89	\$	0.89	\$	0.89
Total Sales (2010 \$Mil)		\$	450.45	\$	1.00	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Property Taxes (2010 \$Mil)				\$	2.61	\$	2.50	\$	2.39	\$	2.28	\$	2.17
Other Revenues (2010 \$Mil)		\$	0.95	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	1,318		1,318		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 77.80	\$	77.80	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 112.28	\$	112.28	\$	1.69	\$	1.69	\$	1.69	\$	1.69	\$	1.69
Total Sales (2010 \$Mil)	\$ 195.32	\$	195.32	\$	2.03	\$	2.03	\$	2.03	\$	2.03	\$	2.03
Property Taxes (2010 \$Mil)				\$	4.06	\$	3.89	\$	3.72	\$	3.55	\$	3.38
Other Revenues (2010 \$Mil)	\$ 0.38	\$	0.38	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	290		580		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 17.58	\$	35.16	\$	0.58	\$	0.58	\$	0.58	\$	0.58	\$	0.58
State Product (2010 \$Mil)	\$ 24.41	\$	48.82	\$	0.66	\$	0.66	\$	0.66	\$	0.66	\$	0.66
Total Sales (2010 \$Mil)	\$ 39.92	\$	79.85	\$	0.75	\$	0.75	\$	0.75	\$	0.75	\$	0.75
Property Taxes (2010 \$Mil)				\$	1.36	\$	1.30	\$	1.25	\$	1.19	\$	1.13
Other Revenues (2010 \$Mil)	\$ 0.12	\$	0.24	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	285		569		24		24		24		24		24
Labor Income (2010 \$Mil)	\$ 17.91	\$	35.82	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$ 24.19	\$	48.37	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$ 37.78	\$	75.57	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10
Property Taxes (2010 \$Mil)				\$	1.24	\$	1.19	\$	1.13	\$	1.08	\$	1.03
Other Revenues (2010 \$Mil)	\$ 0.12	\$	0.24	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

## Table SF.1. Summary of Impacts, by Year, Cochise County AZ

Impact Category	Constru	ucti	on	C	'onst.	С	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,469		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	96.85	\$	0.82	\$	0.82	\$	0.82	\$	0.82	\$	0.82
State Product (2010 \$Mil)		\$	108.97	\$	0.90	\$	0.90	\$	0.90	\$	0.90	\$	0.90
Total Sales (2010 \$Mil)		\$	132.31	\$	1.04	\$	1.04	\$	1.04	\$	1.04	\$	1.04
Property Taxes (2010 \$Mil)				\$	1.58	\$	1.51	\$	1.45	\$	1.38	\$	1.32
Other Revenues (2010 \$Mil)		\$	0.77	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	542		542		30		30		30		30		30
Labor Income (2010 \$Mil)	\$ 34.71	\$	34.71	\$	1.70	\$	1.70	\$	1.70	\$	1.70	\$	1.70
State Product (2010 \$Mil)	\$ 40.83	\$	40.83	\$	1.86	\$	1.86	\$	1.86	\$	1.86	\$	1.86
Total Sales (2010 \$Mil)	\$ 58.93	\$	58.93	\$	2.09	\$	2.09	\$	2.09	\$	2.09	\$	2.09
Property Taxes (2010 \$Mil)				\$	2.45	\$	2.35	\$	2.25	\$	2.15	\$	2.05
Other Revenues (2010 \$Mil)	\$ 0.30	\$	0.30	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Wind - 100 MW													
Employment (# of jobs)	167		333		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 10.71	\$	21.43	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
State Product (2010 \$Mil)	\$ 12.97	\$	25.94	\$	0.67	\$	0.67	\$	0.67	\$	0.67	\$	0.67
Total Sales (2010 \$Mil)	\$ 19.11	\$	38.21	\$	0.78	\$	0.78	\$	0.78	\$	0.78	\$	0.78
Property Taxes (2010 \$Mil)				\$	0.82	\$	0.79	\$	0.75	\$	0.72	\$	0.68
Other Revenues (2010 \$Mil)	\$ 0.10	\$	0.20	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	166		333		26		26		26		26		26
Labor Income (2010 \$Mil)	\$ 11.44	\$	22.88	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73
State Product (2010 \$Mil)	\$ 13.38	\$	26.76	\$	1.90	\$	1.90	\$	1.90	\$	1.90	\$	1.90
Total Sales (2010 \$Mil)	\$ 18.30	\$	36.60	\$	2.17	\$	2.17	\$	2.17	\$	2.17	\$	2.17
Property Taxes (2010 \$Mil)				\$	0.75	\$	0.72	\$	0.69	\$	0.66	\$	0.62
Other Revenues (2010 \$Mil)	\$ 0.10	\$	0.20	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02

 Table SF.2.
 Summary of Impacts, by Year, Graham County AZ

Impact Category	Constru	ucti	on	C	onst.	C	onst.	С	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	8 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,131		10		10		10		10		10
Labor Income (2010 \$Mil)		\$	91.30	\$	0.74	\$	0.74	\$	0.74	\$	0.74	\$	0.74
State Product (2010 \$Mil)		\$	99.86	\$	0.77	\$	0.77	\$	0.77	\$	0.77	\$	0.77
Total Sales (2010 \$Mil)		\$	113.17	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
Property Taxes (2010 \$Mil)				\$	1.83	\$	1.76	\$	1.68	\$	1.60	\$	1.53
Other Revenues (2010 \$Mil)		\$	0.13	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00
Solar Thermal - 160 MW													
Employment (# of jobs)	355		355		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 30.92	\$	30.92	\$	1.55	\$	1.55	\$	1.55	\$	1.55	\$	1.55
State Product (2010 \$Mil)	\$ 34.70	\$	34.70	\$	1.61	\$	1.61	\$	1.61	\$	1.61	\$	1.61
Total Sales (2010 \$Mil)	\$ 41.19	\$	41.19	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
Property Taxes (2010 \$Mil)				\$	2.85	\$	2.73	\$	2.61	\$	2.49	\$	2.37
Other Revenues (2010 \$Mil)	\$ 0.05	\$	0.05	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00
Wind - 100 MW													
Employment (# of jobs)	108		216		7		7		7		7		7
Labor Income (2010 \$Mil)	\$ 9.97	\$	19.94	\$	0.53	\$	0.53	\$	0.53	\$	0.53	\$	0.53
State Product (2010 \$Mil)	\$ 11.80	\$	23.60	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
Total Sales (2010 \$Mil)	\$ 15.16	\$	30.32	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
Property Taxes (2010 \$Mil)				\$	0.95	\$	0.91	\$	0.87	\$	0.83	\$	0.80
Other Revenues (2010 \$Mil)	\$ 0.02	\$	0.04	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00
Geothermal - 50 MW													
Employment (# of jobs)	114		228		20		20		20		20		20
Labor Income (2010 \$Mil)	\$ 10.71	\$	21.41	\$	1.58	\$	1.58	\$	1.58	\$	1.58	\$	1.58
State Product (2010 \$Mil)	\$ 12.22	\$	24.43	\$	1.65	\$	1.65	\$	1.65	\$	1.65	\$	1.65
Total Sales (2010 \$Mil)	\$ 14.75	\$	29.50	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74
Property Taxes (2010 \$Mil)				\$	0.87	\$	0.83	\$	0.80	\$	0.76	\$	0.72
Other Revenues (2010 \$Mil)	\$ 0.02	\$	0.03	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00

Table SF.3. Summary of Impacts, by Year, Greenlee County AZ

Impact Category	Constru	ucti	on	C	'onst.	С	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW												-	
Employment (# of jobs)			1,634		15		15		15		15		15
Labor Income (2010 \$Mil)		\$	107.30	\$	0.96	\$	0.96	\$	0.96	\$	0.96	\$	0.96
State Product (2010 \$Mil)		\$	125.83	\$	1.47	\$	1.47	\$	1.47	\$	1.47	\$	1.47
Total Sales (2010 \$Mil)		\$	156.90	\$	1.47	\$	1.47	\$	1.47	\$	1.47	\$	1.47
Property Taxes (2010 \$Mil)				\$	2.50	\$	2.39	\$	2.29	\$	2.18	\$	2.08
Other Revenues (2010 \$Mil)		\$	1.34	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	627		627		34		34		34		34		34
Labor Income (2010 \$Mil)	\$ 40.36	\$	40.36	\$	1.90	\$	1.90	\$	1.90	\$	1.90	\$	1.90
State Product (2010 \$Mil)	\$ 49.90	\$	49.90	\$	2.57	\$	2.57	\$	2.57	\$	2.57	\$	2.57
Total Sales (2010 \$Mil)	\$ 71.64	\$	71.64	\$	2.57	\$	2.57	\$	2.57	\$	2.57	\$	2.57
Property Taxes (2010 \$Mil)				\$	3.88	\$	3.72	\$	3.56	\$	3.39	\$	3.23
Other Revenues (2010 \$Mil)	\$ 0.56	\$	0.56	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	198		396		11		11		11		11		11
Labor Income (2010 \$Mil)	\$ 12.59	\$	25.19	\$	0.68	\$	0.68	\$	0.68	\$	0.68	\$	0.68
State Product (2010 \$Mil)	\$ 16.07	\$	32.13	\$	0.98	\$	0.98	\$	0.98	\$	0.98	\$	0.98
Total Sales (2010 \$Mil)	\$ 24.87	\$	49.73	\$	0.98	\$	0.98	\$	0.98	\$	0.98	\$	0.98
Property Taxes (2010 \$Mil)				\$	1.30	\$	1.25	\$	1.19	\$	1.14	\$	1.08
Other Revenues (2010 \$Mil)	\$ 0.17	\$	0.34	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	198		395		30		30		30		30		30
Labor Income (2010 \$Mil)	\$ 13.24	\$	26.49	\$	1.94	\$	1.94	\$	1.94	\$	1.94	\$	1.94
State Product (2010 \$Mil)	\$ 16.36	\$	32.72	\$	2.66	\$	2.66	\$	2.66	\$	2.66	\$	2.66
Total Sales (2010 \$Mil)	\$ 23.64	\$	47.28	\$	2.66	\$	2.66	\$	2.66	\$	2.66	\$	2.66
Property Taxes (2010 \$Mil)				\$	1.18	\$	1.13	\$	1.09	\$	1.04	\$	0.99
Other Revenues (2010 \$Mil)	\$ 0.15	\$	0.31	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Table SF.4. Summary of Impacts, by Year, Pima County AZ

Impact Category	Constru	ucti	on	C	onst.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW												-	
Employment (# of jobs)			1,370		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	96.68	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)		\$	109.02	\$	0.89	\$	0.89	\$	0.89	\$	0.89	\$	0.89
Total Sales (2010 \$Mil)		\$	130.06	\$	3.38	\$	3.38	\$	3.38	\$	3.38	\$	3.38
Property Taxes (2010 \$Mil)				\$	2.09	\$	2.00	\$	1.91	\$	1.83	\$	1.74
Other Revenues (2010 \$Mil)		\$	1.16	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	495		495		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 35.50	\$	35.50	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 42.14	\$	42.14	\$	1.83	\$	1.83	\$	1.83	\$	1.83	\$	1.83
Total Sales (2010 \$Mil)	\$ 57.80	\$	57.80	\$	5.32	\$	5.32	\$	5.32	\$	5.32	\$	5.32
Property Taxes (2010 \$Mil)				\$	3.24	\$	3.11	\$	2.97	\$	2.84	\$	2.70
Other Revenues (2010 \$Mil)	\$ 0.48	\$	0.48	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	151		302		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 10.92	\$	21.84	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
State Product (2010 \$Mil)	\$ 13.38	\$	26.76	\$	0.66	\$	0.66	\$	0.66	\$	0.66	\$	0.66
Total Sales (2010 \$Mil)	\$ 19.89	\$	39.79	\$	2.03	\$	2.03	\$	2.03	\$	2.03	\$	2.03
Property Taxes (2010 \$Mil)				\$	1.09	\$	1.04	\$	1.00	\$	0.95	\$	0.91
Other Revenues (2010 \$Mil)	\$ 0.23	\$	0.46	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	155		310		24		24		24		24		24
Labor Income (2010 \$Mil)	\$ 11.68	\$	23.35	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$ 13.84	\$	27.69	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$ 19.09	\$	38.17	\$	4.69	\$	4.69	\$	4.69	\$	4.69	\$	4.69
Property Taxes (2010 \$Mil)				\$	0.99	\$	0.95	\$	0.91	\$	0.87	\$	0.82
Other Revenues (2010 \$Mil)	\$ 0.15	\$	0.31	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Table SF.5. Summary of Impacts, by Year, Pinal County AZ

Impact Category	Constru	ucti	on	0	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,480		13		13		13		13		13
Labor Income (2010 \$Mil)		\$	94.34	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
State Product (2010 \$Mil)		\$	105.34	\$	0.95	\$	0.95	\$	0.95	\$	0.95	\$	0.95
Total Sales (2010 \$Mil)		\$	132.21	\$	1.11	\$	1.11	\$	1.11	\$	1.11	\$	1.11
Property Taxes (2010 \$Mil)		\$	2.25	\$	4.32	\$	4.14	\$	3.96	\$	3.78	\$	3.60
Other Revenues (2010 \$Mil)		\$	1.11	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	567		567		31		31		31		31		31
Labor Income (2010 \$Mil)	\$ 33.57	\$	33.57	\$	1.77	\$	1.77	\$	1.77	\$	1.77	\$	1.77
State Product (2010 \$Mil)	\$ 39.26	\$	39.26	\$	1.98	\$	1.98	\$	1.98	\$	1.98	\$	1.98
Total Sales (2010 \$Mil)	\$ 59.83	\$	59.83	\$	2.29	\$	2.29	\$	2.29	\$	2.29	\$	2.29
Property Taxes (2010 \$Mil)	\$ 1.75	\$	3.50	\$	6.72	\$	6.44	\$	6.16	\$	5.88	\$	5.60
Other Revenues (2010 \$Mil)	\$ 0.43	\$	0.43	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	186		371		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 9.65	\$	19.31	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
State Product (2010 \$Mil)	\$ 11.42	\$	22.85	\$	0.66	\$	0.66	\$	0.66	\$	0.66	\$	0.66
Total Sales (2010 \$Mil)	\$ 19.01	\$	38.01	\$	0.77	\$	0.77	\$	0.77	\$	0.77	\$	0.77
Property Taxes (2010 \$Mil)	\$ 0.39	\$	1.17	\$	2.25	\$	2.16	\$	2.06	\$	1.97	\$	1.88
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.26	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	183		366		27		27		27		27		27
Labor Income (2010 \$Mil)	\$ 10.67	\$	21.34	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78
State Product (2010 \$Mil)	\$ 12.28	\$	24.56	\$	1.99	\$	1.99	\$	1.99	\$	1.99	\$	1.99
Total Sales (2010 \$Mil)	\$ 18.44	\$	36.88	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31
Property Taxes (2010 \$Mil)	\$ 0.36	\$	1.07	\$	2.05	\$	1.97	\$	1.88	\$	1.79	\$	1.71
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.27	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

 Table SF.6.
 Summary of Impacts, by Year, Chavez County NM

Impact Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,168		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	84.80	\$	0.75	\$	0.75	\$	0.75	\$	0.75	\$	0.75
State Product (2010 \$Mil)		\$	91.15	\$	0.82	\$	0.82	\$	0.82	\$	0.82	\$	0.82
Total Sales (2010 \$Mil)		\$	101.87	\$	0.90	\$	0.90	\$	0.90	\$	0.90	\$	0.90
Property Taxes (2010 \$Mil)		\$	2.06	\$	3.95	\$	3.79	\$	3.62	\$	3.46	\$	3.29
Other Revenues (2010 \$Mil)		\$	0.90	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	352		352		27		27		27		27		27
Labor Income (2010 \$Mil)	\$ 27.19	\$	27.19	\$	1.59	\$	1.59	\$	1.59	\$	1.59	\$	1.59
State Product (2010 \$Mil)	\$ 29.43	\$	29.43	\$	1.72	\$	1.72	\$	1.72	\$	1.72	\$	1.72
Total Sales (2010 \$Mil)	\$ 33.57	\$	33.57	\$	1.86	\$	1.86	\$	1.86	\$	1.86	\$	1.86
Property Taxes (2010 \$Mil)	\$ 1.60	\$	3.20	\$	6.15	\$	5.89	\$	5.63	\$	5.38	\$	5.12
Other Revenues (2010 \$Mil)	\$ 0.29	\$	0.29	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	88		176		7		7		7		7		7
Labor Income (2010 \$Mil)	\$ 7.32	\$	14.65	\$	0.53	\$	0.53	\$	0.53	\$	0.53	\$	0.53
State Product (2010 \$Mil)	\$ 7.90	\$	15.80	\$	0.57	\$	0.57	\$	0.57	\$	0.57	\$	0.57
Total Sales (2010 \$Mil)	\$ 9.05	\$	18.09	\$	0.62	\$	0.62	\$	0.62	\$	0.62	\$	0.62
Property Taxes (2010 \$Mil)	\$ 0.36	\$	1.07	\$	2.06	\$	1.97	\$	1.89	\$	1.80	\$	1.72
Other Revenues (2010 \$Mil)	\$ 0.08	\$	0.16	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	102		205		22		22		22		22		22
Labor Income (2010 \$Mil)	\$ 8.71	\$	17.43	\$	1.59	\$	1.59	\$	1.59	\$	1.59	\$	1.59
State Product (2010 \$Mil)	\$ 9.34	\$	18.68	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73
Total Sales (2010 \$Mil)	\$ 10.31	\$	20.63	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Property Taxes (2010 \$Mil)	\$ 0.33	\$	0.98	\$	1.88	\$	1.80	\$	1.72	\$	1.64	\$	1.56
Other Revenues (2010 \$Mil)	\$ 0.09	\$	0.18	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

 Table SF.7. Summary of Impacts, by Year, De Baca County NM

Impact Category	Constru	ıcti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,540		14		14		14		14		14
Labor Income (2010 \$Mil)		\$	97.43	\$	0.85	\$	0.85	\$	0.85	\$	0.85	\$	0.85
State Product (2010 \$Mil)		\$	110.96	\$	0.97	\$	0.97	\$	0.97	\$	0.97	\$	0.97
Total Sales (2010 \$Mil)		\$	138.38	\$	1.15	\$	1.15	\$	1.15	\$	1.15	\$	1.15
Property Taxes (2010 \$Mil)		\$	2.25	\$	4.32	\$	4.14	\$	3.96	\$	3.78	\$	3.60
Other Revenues (2010 \$Mil)		\$	1.16	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	580		580		32		32		32		32		32
Labor Income (2010 \$Mil)	\$ 35.15	\$	35.15	\$	1.79	\$	1.79	\$	1.79	\$	1.79	\$	1.79
State Product (2010 \$Mil)	\$ 41.99	\$	41.99	\$	2.02	\$	2.02	\$	2.02	\$	2.02	\$	2.02
Total Sales (2010 \$Mil)	\$ 62.13	\$	62.13	\$	2.37	\$	2.37	\$	2.37	\$	2.37	\$	2.37
Property Taxes (2010 \$Mil)	\$ 1.75	\$	3.50	\$	6.72	\$	6.44	\$	6.16	\$	5.88	\$	5.60
Other Revenues (2010 \$Mil)	\$ 0.46	\$	0.46	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	183		367		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 10.45	\$	20.90	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
State Product (2010 \$Mil)	\$ 12.73	\$	25.45	\$	0.68	\$	0.68	\$	0.68	\$	0.68	\$	0.68
Total Sales (2010 \$Mil)	\$ 19.86	\$	39.72	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79
Property Taxes (2010 \$Mil)	\$ 0.39	\$	1.17	\$	2.25	\$	2.16	\$	2.06	\$	1.97	\$	1.88
Other Revenues (2010 \$Mil)	\$ 0.14	\$	0.29	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	184		367		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 11.37	\$	22.74	\$	1.80	\$	1.80	\$	1.80	\$	1.80	\$	1.80
State Product (2010 \$Mil)	\$ 13.44	\$	26.88	\$	2.04	\$	2.04	\$	2.04	\$	2.04	\$	2.04
Total Sales (2010 \$Mil)	\$ 19.28	\$	38.57	\$	2.39	\$	2.39	\$	2.39	\$	2.39	\$	2.39
Property Taxes (2010 \$Mil)	\$ 0.36	\$	1.07	\$	2.05	\$	1.97	\$	1.88	\$	1.79	\$	1.71
Other Revenues (2010 \$Mil)	\$ 0.15	\$	0.29	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

 Table SF.8.
 Summary of Impacts, by Year, Dona Ana County NM

Impact Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		-	⊦1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,246		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	89.17	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
State Product (2010 \$Mil)		\$	97.42	\$	0.90	\$	0.90	\$	0.90	\$	0.90	\$	0.90
Total Sales (2010 \$Mil)		\$	112.34	\$	1.03	\$	1.03	\$	1.03	\$	1.03	\$	1.03
Property Taxes (2010 \$Mil)		\$	1.77	\$	3.40	\$	3.26	\$	3.12	\$	2.98	\$	2.84
Other Revenues (2010 \$Mil)		\$	0.82	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	431		431		29		29		29		29		29
Labor Income (2010 \$Mil)	\$ 31.13	\$	31.13	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$ 35.50	\$	35.50	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$ 48.62	\$	48.62	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13
Property Taxes (2010 \$Mil)	\$ 1.38	\$	2.76	\$	5.29	\$	5.07	\$	4.85	\$	4.63	\$	4.41
Other Revenues (2010 \$Mil)	\$ 0.31	\$	0.31	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	102		204		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 8.03	\$	16.06	\$	0.57	\$	0.57	\$	0.57	\$	0.57	\$	0.57
State Product (2010 \$Mil)	\$ 8.92	\$	17.84	\$	0.63	\$	0.63	\$	0.63	\$	0.63	\$	0.63
Total Sales (2010 \$Mil)	\$ 11.54	\$	23.08	\$	0.71	\$	0.71	\$	0.71	\$	0.71	\$	0.71
Property Taxes (2010 \$Mil)	\$ 0.31	\$	0.92	\$	1.77	\$	1.70	\$	1.62	\$	1.55	\$	1.48
Other Revenues (2010 \$Mil)	\$ 0.08	\$	0.15	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	116		232		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 9.34	\$	18.69	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$ 10.24	\$	20.47	\$	1.89	\$	1.89	\$	1.89	\$	1.89	\$	1.89
Total Sales (2010 \$Mil)	\$ 12.47	\$	24.94	\$	2.15	\$	2.15	\$	2.15	\$	2.15	\$	2.15
Property Taxes (2010 \$Mil)	\$ 0.28	\$	0.84	\$	1.61	\$	1.55	\$	1.48	\$	1.41	\$	1.35
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.26	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

 Table SF.9.
 Summary of Impacts, by Year, Eddy County NM

Impact Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,258		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	88.38	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79
State Product (2010 \$Mil)		\$	96.63	\$	0.88	\$	0.88	\$	0.88	\$	0.88	\$	0.88
Total Sales (2010 \$Mil)		\$	111.45	\$	1.00	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Property Taxes (2010 \$Mil)		\$	1.60	\$	3.08	\$	2.95	\$	2.82	\$	2.69	\$	2.56
Other Revenues (2010 \$Mil)		\$	0.97	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	386		386		29		29		29		29		29
Labor Income (2010 \$Mil)	\$ 28.84	\$	28.84	\$	1.67	\$	1.67	\$	1.67	\$	1.67	\$	1.67
State Product (2010 \$Mil)	\$ 32.14	\$	32.14	\$	1.84	\$	1.84	\$	1.84	\$	1.84	\$	1.84
Total Sales (2010 \$Mil)	\$ 38.21	\$	38.21	\$	2.07	\$	2.07	\$	2.07	\$	2.07	\$	2.07
Property Taxes (2010 \$Mil)	\$ 1.25	\$	2.49	\$	4.78	\$	4.58	\$	4.39	\$	4.19	\$	3.99
Other Revenues (2010 \$Mil)	\$ 0.33	\$	0.33	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	95		189		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 7.60	\$	15.20	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
State Product (2010 \$Mil)	\$ 8.29	\$	16.57	\$	0.61	\$	0.61	\$	0.61	\$	0.61	\$	0.61
Total Sales (2010 \$Mil)	\$ 9.69	\$	19.37	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69
Property Taxes (2010 \$Mil)	\$ 0.28	\$	0.83	\$	1.60	\$	1.54	\$	1.47	\$	1.40	\$	1.34
Other Revenues (2010 \$Mil)	\$ 0.08	\$	0.17	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	110		221		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 8.98	\$	17.97	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 9.72	\$	19.43	\$	1.85	\$	1.85	\$	1.85	\$	1.85	\$	1.85
Total Sales (2010 \$Mil)	\$ 10.99	\$	21.98	\$	2.09	\$	2.09	\$	2.09	\$	2.09	\$	2.09
Property Taxes (2010 \$Mil)	\$ 0.25	\$	0.76	\$	1.46	\$	1.40	\$	1.34	\$	1.28	\$	1.22
Other Revenues (2010 \$Mil)	\$ 0.10	\$	0.19	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

 Table SF.10.
 Summary of Impacts, by Year, Grant County NM

Immed Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+	3 yrs.	+	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,184		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	86.02	\$	0.78	\$	0.78	\$	0.78	\$	0.78	\$	0.78
State Product (2010 \$Mil)		\$	91.81	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
Total Sales (2010 \$Mil)		\$	103.26	\$	0.94	\$	0.94	\$	0.94	\$	0.94	\$	0.94
Property Taxes (2010 \$Mil)		\$	2.53	\$	4.87	\$	4.66	\$	4.46	\$	4.26	\$	4.06
Other Revenues (2010 \$Mil)		\$	0.97	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	394		394		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 29.18	\$	29.18	\$	1.64	\$	1.64	\$	1.64	\$	1.64	\$	1.64
State Product (2010 \$Mil)	\$ 32.08	\$	32.08	\$	1.76	\$	1.76	\$	1.76	\$	1.76	\$	1.76
Total Sales (2010 \$Mil)	\$ 42.81	\$	42.81	\$	1.93	\$	1.93	\$	1.93	\$	1.93	\$	1.93
Property Taxes (2010 \$Mil)	\$ 1.97	\$	3.94	\$	7.57	\$	7.25	\$	6.94	\$	6.62	\$	6.31
Other Revenues (2010 \$Mil)	\$ 0.35	\$	0.35	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	96		191		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 7.72	\$	15.44	\$	0.55	\$	0.55	\$	0.55	\$	0.55	\$	0.55
State Product (2010 \$Mil)	\$ 8.39	\$	16.79	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
Total Sales (2010 \$Mil)	\$ 10.70	\$	21.40	\$	0.65	\$	0.65	\$	0.65	\$	0.65	\$	0.65
Property Taxes (2010 \$Mil)	\$ 0.44	\$	1.32	\$	2.53	\$	2.43	\$	2.32	\$	2.22	\$	2.11
Other Revenues (2010 \$Mil)	\$ 0.09	\$	0.18	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	110		219		23		23		23		23		23
Labor Income (2010 \$Mil)	\$ 9.04	\$	18.08	\$	1.64	\$	1.64	\$	1.64	\$	1.64	\$	1.64
State Product (2010 \$Mil)	\$ 9.72	\$	19.44	\$	1.77	\$	1.77	\$	1.77	\$	1.77	\$	1.77
Total Sales (2010 \$Mil)	\$ 11.65	\$	23.30	\$	1.95	\$	1.95	\$	1.95	\$	1.95	\$	1.95
Property Taxes (2010 \$Mil)	\$ 0.40	\$	1.20	\$	2.31	\$	2.21	\$	2.12	\$	2.02	\$	1.92
Other Revenues (2010 \$Mil)	\$ 0.10	\$	0.21	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Table SF.11. Summary of Impacts, by Year, Guadalupe County NM

Imment Category	Constru	ucti	on	(	Const.	C	onst.	С	onst.	C	onst.	С	onst.
Impact Category	Per	iod		-	⊦1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,193		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	98.53	\$	0.75	\$	0.75	\$	0.75	\$	0.75	\$	0.75
State Product (2010 \$Mil)		\$	104.31	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
Total Sales (2010 \$Mil)		\$	114.91	\$	0.88	\$	0.88	\$	0.88	\$	0.88	\$	0.88
Property Taxes (2010 \$Mil)		\$	1.88	\$	3.61	\$	3.46	\$	3.31	\$	3.16	\$	3.01
Other Revenues (2010 \$Mil)		\$	0.80	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	358		358		27		27		27		27		27
Labor Income (2010 \$Mil)	\$ 31.60	\$	31.60	\$	1.58	\$	1.58	\$	1.58	\$	1.58	\$	1.58
State Product (2010 \$Mil)	\$ 33.70	\$	33.70	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
Total Sales (2010 \$Mil)	\$ 37.75	\$	37.75	\$	1.80	\$	1.80	\$	1.80	\$	1.80	\$	1.80
Property Taxes (2010 \$Mil)	\$ 1.46	\$	2.92	\$	5.61	\$	5.37	\$	5.14	\$	4.91	\$	4.67
Other Revenues (2010 \$Mil)	\$ 0.26	\$	0.26	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	90		179		7		7		7		7		7
Labor Income (2010 \$Mil)	\$ 8.53	\$	17.05	\$	0.53	\$	0.53	\$	0.53	\$	0.53	\$	0.53
State Product (2010 \$Mil)	\$ 9.07	\$	18.13	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
Total Sales (2010 \$Mil)	\$ 10.18	\$	20.36	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
Property Taxes (2010 \$Mil)	\$ 0.33	\$	0.98	\$	1.88	\$	1.80	\$	1.72	\$	1.64	\$	1.57
Other Revenues (2010 \$Mil)	\$ 0.07	\$	0.14	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	105		211		22		22		22		22		22
Labor Income (2010 \$Mil)	\$ 8.69	\$	17.38	\$	1.58	\$	1.58	\$	1.58	\$	1.58	\$	1.58
State Product (2010 \$Mil)	\$ 9.25	\$	18.50	\$	1.69	\$	1.69	\$	1.69	\$	1.69	\$	1.69
Total Sales (2010 \$Mil)	\$ 10.22	\$	20.44	\$	1.82	\$	1.82	\$	1.82	\$	1.82	\$	1.82
Property Taxes (2010 \$Mil)	\$ 0.30	\$	0.89	\$	1.71	\$	1.64	\$	1.57	\$	1.50	\$	1.43
Other Revenues (2010 \$Mil)	\$ 0.08	\$	0.16	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

## Table SF.12. Summary of Impacts, by Year, Hidalgo County NM

Impost Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,349		14		14		14		14		14
Labor Income (2010 \$Mil)		\$	91.11	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
State Product (2010 \$Mil)		\$	102.47	\$	0.98	\$	0.98	\$	0.98	\$	0.98	\$	0.98
Total Sales (2010 \$Mil)		\$	120.81	\$	1.16	\$	1.16	\$	1.16	\$	1.16	\$	1.16
Property Taxes (2010 \$Mil)		\$	2.03	\$	3.90	\$	3.73	\$	3.57	\$	3.41	\$	3.25
Other Revenues (2010 \$Mil)		\$	1.08	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	475		475		32		32		32		32		32
Labor Income (2010 \$Mil)	\$ 31.51	\$	31.51	\$	1.77	\$	1.77	\$	1.77	\$	1.77	\$	1.77
State Product (2010 \$Mil)	\$ 36.96	\$	36.96	\$	2.05	\$	2.05	\$	2.05	\$	2.05	\$	2.05
Total Sales (2010 \$Mil)	\$ 51.72	\$	51.72	\$	2.39	\$	2.39	\$	2.39	\$	2.39	\$	2.39
Property Taxes (2010 \$Mil)	\$ 1.58	\$	3.16	\$	6.06	\$	5.81	\$	5.55	\$	5.30	\$	5.05
Other Revenues (2010 \$Mil)	\$ 0.40	\$	0.40	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	113		225		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 8.14	\$	16.28	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
State Product (2010 \$Mil)	\$ 9.29	\$	18.59	\$	0.68	\$	0.68	\$	0.68	\$	0.68	\$	0.68
Total Sales (2010 \$Mil)	\$ 12.31	\$	24.61	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
Property Taxes (2010 \$Mil)	\$ 0.35	\$	1.06	\$	2.03	\$	1.94	\$	1.86	\$	1.78	\$	1.69
Other Revenues (2010 \$Mil)	\$ 0.10	\$	0.20	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	127		253		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 9.52	\$	19.04	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78
State Product (2010 \$Mil)	\$ 10.72	\$	21.44	\$	2.06	\$	2.06	\$	2.06	\$	2.06	\$	2.06
Total Sales (2010 \$Mil)	\$ 13.34	\$	26.68	\$	2.41	\$	2.41	\$	2.41	\$	2.41	\$	2.41
Property Taxes (2010 \$Mil)	\$ 0.32	\$	0.96	\$	1.85	\$	1.77	\$	1.69	\$	1.62	\$	1.54
Other Revenues (2010 \$Mil)	\$ 0.11	\$	0.23	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Table SF.13. Summary of Impacts, by Year, Lincoln County NM

Impost Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,319		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	90.95	\$	0.77	\$	0.77	\$	0.77	\$	0.77	\$	0.77
State Product (2010 \$Mil)		\$	99.54	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
Total Sales (2010 \$Mil)		\$	118.49	\$	0.92	\$	0.92	\$	0.92	\$	0.92	\$	0.92
Property Taxes (2010 \$Mil)		\$	1.79	\$	3.44	\$	3.30	\$	3.16	\$	3.01	\$	2.87
Other Revenues (2010 \$Mil)		\$	1.10	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	438		438		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 30.82	\$	30.82	\$	1.63	\$	1.63	\$	1.63	\$	1.63	\$	1.63
State Product (2010 \$Mil)	\$ 34.75	\$	34.75	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74
Total Sales (2010 \$Mil)	\$ 44.03	\$	44.03	\$	1.91	\$	1.91	\$	1.91	\$	1.91	\$	1.91
Property Taxes (2010 \$Mil)	\$ 1.39	\$	2.79	\$	5.36	\$	5.13	\$	4.91	\$	4.69	\$	4.46
Other Revenues (2010 \$Mil)	\$ 0.39	\$	0.39	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04
Wind - 100 MW													
Employment (# of jobs)	135		270		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 9.55	\$	19.09	\$	0.54	\$	0.54	\$	0.54	\$	0.54	\$	0.54
State Product (2010 \$Mil)	\$ 11.15	\$	22.31	\$	0.58	\$	0.58	\$	0.58	\$	0.58	\$	0.58
Total Sales (2010 \$Mil)	\$ 15.35	\$	30.71	\$	0.64	\$	0.64	\$	0.64	\$	0.64	\$	0.64
Property Taxes (2010 \$Mil)	\$ 0.31	\$	0.93	\$	1.79	\$	1.72	\$	1.64	\$	1.57	\$	1.49
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.27	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	141		281		23		23		23		23		23
Labor Income (2010 \$Mil)	\$ 10.46	\$	20.92	\$	1.64	\$	1.64	\$	1.64	\$	1.64	\$	1.64
State Product (2010 \$Mil)	\$ 11.86	\$	23.72	\$	1.76	\$	1.76	\$	1.76	\$	1.76	\$	1.76
Total Sales (2010 \$Mil)	\$ 15.24	\$	30.48	\$	1.93	\$	1.93	\$	1.93	\$	1.93	\$	1.93
Property Taxes (2010 \$Mil)	\$ 0.28	\$	0.85	\$	1.63	\$	1.57	\$	1.50	\$	1.43	\$	1.36
Other Revenues (2010 \$Mil)	\$ 0.14	\$	0.27	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Table SF.14. Summary of Impacts, by Year, Luna County NM

Impost Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,384		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	92.11	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)		\$	101.98	\$	0.88	\$	0.88	\$	0.88	\$	0.88	\$	0.88
Total Sales (2010 \$Mil)		\$	124.98	\$	1.00	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Property Taxes (2010 \$Mil)		\$	2.14	\$	4.11	\$	3.94	\$	3.77	\$	3.60	\$	3.43
Other Revenues (2010 \$Mil)		\$	1.01	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	510		510		29		29		29		29		29
Labor Income (2010 \$Mil)	\$ 32.67	\$	32.67	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 37.95	\$	37.95	\$	1.83	\$	1.83	\$	1.83	\$	1.83	\$	1.83
Total Sales (2010 \$Mil)	\$ 55.91	\$	55.91	\$	2.07	\$	2.07	\$	2.07	\$	2.07	\$	2.07
Property Taxes (2010 \$Mil)	\$ 1.66	\$	3.33	\$	6.39	\$	6.13	\$	5.86	\$	5.59	\$	5.33
Other Revenues (2010 \$Mil)	\$ 0.39	\$	0.39	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	160		320		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 9.69	\$	19.38	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
State Product (2010 \$Mil)	\$ 11.51	\$	23.02	\$	0.61	\$	0.61	\$	0.61	\$	0.61	\$	0.61
Total Sales (2010 \$Mil)	\$ 17.95	\$	35.89	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69
Property Taxes (2010 \$Mil)	\$ 0.37	\$	1.12	\$	2.14	\$	2.05	\$	1.96	\$	1.87	\$	1.78
Other Revenues (2010 \$Mil)	\$ 0.12	\$	0.25	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	161		322		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 10.63	\$	21.27	\$	1.69	\$	1.69	\$	1.69	\$	1.69	\$	1.69
State Product (2010 \$Mil)	\$ 12.24	\$	24.48	\$	1.84	\$	1.84	\$	1.84	\$	1.84	\$	1.84
Total Sales (2010 \$Mil)	\$ 17.42	\$	34.83	\$	2.09	\$	2.09	\$	2.09	\$	2.09	\$	2.09
Property Taxes (2010 \$Mil)	\$ 0.34	\$	1.02	\$	1.95	\$	1.87	\$	1.79	\$	1.71	\$	1.63
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.25	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

Table SF.15. Summary of Impacts, by Year, Otero County NM

Impost Cotogomy	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,255		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	86.99	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79
State Product (2010 \$Mil)		\$	93.83	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Total Sales (2010 \$Mil)		\$	107.50	\$	1.00	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Property Taxes (2010 \$Mil)		\$	1.88	\$	3.61	\$	3.46	\$	3.31	\$	3.16	\$	3.01
Other Revenues (2010 \$Mil)		\$	0.69	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	421		421		29		29		29		29		29
Labor Income (2010 \$Mil)	\$ 29.31	\$	29.31	\$	1.67	\$	1.67	\$	1.67	\$	1.67	\$	1.67
State Product (2010 \$Mil)	\$ 32.52	\$	32.52	\$	1.82	\$	1.82	\$	1.82	\$	1.82	\$	1.82
Total Sales (2010 \$Mil)	\$ 44.22	\$	44.22	\$	2.06	\$	2.06	\$	2.06	\$	2.06	\$	2.06
Property Taxes (2010 \$Mil)	\$ 1.46	\$	2.93	\$	5.62	\$	5.39	\$	5.15	\$	4.92	\$	4.68
Other Revenues (2010 \$Mil)	\$ 0.25	\$	0.25	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	103		206		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 7.77	\$	15.53	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
State Product (2010 \$Mil)	\$ 8.53	\$	17.05	\$	0.61	\$	0.61	\$	0.61	\$	0.61	\$	0.61
Total Sales (2010 \$Mil)	\$ 11.08	\$	22.16	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69
Property Taxes (2010 \$Mil)	\$ 0.33	\$	0.98	\$	1.88	\$	1.80	\$	1.73	\$	1.65	\$	1.57
Other Revenues (2010 \$Mil)	\$ 0.06	\$	0.13	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	117		234		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 9.12	\$	18.24	\$	1.67	\$	1.67	\$	1.67	\$	1.67	\$	1.67
State Product (2010 \$Mil)	\$ 9.90	\$	19.81	\$	1.83	\$	1.83	\$	1.83	\$	1.83	\$	1.83
Total Sales (2010 \$Mil)	\$ 12.07	\$	24.14	\$	2.08	\$	2.08	\$	2.08	\$	2.08	\$	2.08
Property Taxes (2010 \$Mil)	\$ 0.30	\$	0.89	\$	1.71	\$	1.64	\$	1.57	\$	1.50	\$	1.43
Other Revenues (2010 \$Mil)	\$ 0.07	\$	0.15	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

Table SF.16. Summary of Impacts, by Year, Sierra County NM

Immed Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	С	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+	3 yrs.	+4	4 yrs.	+5	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,338		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	92.20	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)		\$	102.18	\$	0.89	\$	0.89	\$	0.89	\$	0.89	\$	0.89
Total Sales (2010 \$Mil)		\$	122.47	\$	1.02	\$	1.02	\$	1.02	\$	1.02	\$	1.02
Property Taxes (2010 \$Mil)		\$	2.48	\$	4.76	\$	4.56	\$	4.36	\$	4.16	\$	3.96
Other Revenues (2010 \$Mil)		\$	0.96	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02
Solar Thermal - 160 MW													
Employment (# of jobs)	478		478		30		30		30		30		30
Labor Income (2010 \$Mil)	\$ 32.98	\$	32.98	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 38.21	\$	38.21	\$	1.85	\$	1.85	\$	1.85	\$	1.85	\$	1.85
Total Sales (2010 \$Mil)	\$ 53.80	\$	53.80	\$	2.12	\$	2.12	\$	2.12	\$	2.12	\$	2.12
Property Taxes (2010 \$Mil)	\$ 1.93	\$	3.85	\$	7.40	\$	7.09	\$	6.78	\$	6.47	\$	6.16
Other Revenues (2010 \$Mil)	\$ 0.38	\$	0.38	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	148		295		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 10.20	\$	20.40	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
State Product (2010 \$Mil)	\$ 12.27	\$	24.55	\$	0.62	\$	0.62	\$	0.62	\$	0.62	\$	0.62
Total Sales (2010 \$Mil)	\$ 17.86	\$	35.73	\$	0.71	\$	0.71	\$	0.71	\$	0.71	\$	0.71
Property Taxes (2010 \$Mil)	\$ 0.43	\$	1.29	\$	2.48	\$	2.37	\$	2.27	\$	2.17	\$	2.06
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.25	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	151		303		25		25		25		25		25
Labor Income (2010 \$Mil)	\$ 11.02	\$	22.04	\$	1.69	\$	1.69	\$	1.69	\$	1.69	\$	1.69
State Product (2010 \$Mil)	\$ 12.84	\$	25.68	\$	1.87	\$	1.87	\$	1.87	\$	1.87	\$	1.87
Total Sales (2010 \$Mil)	\$ 17.38	\$	34.76	\$	2.14	\$	2.14	\$	2.14	\$	2.14	\$	2.14
Property Taxes (2010 \$Mil)	\$ 0.39	\$	1.18	\$	2.26	\$	2.16	\$	2.07	\$	1.97	\$	1.88
Other Revenues (2010 \$Mil)	\$ 0.13	\$	0.26	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

## Table SF.17. Summary of Impacts, by Year, Socorro County NM

Immed Category	Constru	ucti	on	(	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,263		11		11		11		11		11
Labor Income (2010 \$Mil)		\$	90.67	\$	0.76	\$	0.76	\$	0.76	\$	0.76	\$	0.76
State Product (2010 \$Mil)		\$	100.94	\$	0.84	\$	0.84	\$	0.84	\$	0.84	\$	0.84
Total Sales (2010 \$Mil)		\$	119.18	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93
Property Taxes (2010 \$Mil)		\$	1.76	\$	3.37	\$	3.23	\$	3.09	\$	2.95	\$	2.81
Other Revenues (2010 \$Mil)		\$	0.87	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)	451		451		27		27		27		27		27
Labor Income (2010 \$Mil)	\$ 32.66	\$	32.66	\$	1.60	\$	1.60	\$	1.60	\$	1.60	\$	1.60
State Product (2010 \$Mil)	\$ 38.35	\$	38.35	\$	1.76	\$	1.76	\$	1.76	\$	1.76	\$	1.76
Total Sales (2010 \$Mil)	\$ 53.55	\$	53.55	\$	1.92	\$	1.92	\$	1.92	\$	1.92	\$	1.92
Property Taxes (2010 \$Mil)	\$ 1.36	\$	2.73	\$	5.24	\$	5.02	\$	4.80	\$	4.59	\$	4.37
Other Revenues (2010 \$Mil)	\$ 0.35	\$	0.35	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW													
Employment (# of jobs)	134		268		8		8		8		8		8
Labor Income (2010 \$Mil)	\$ 9.96	\$	19.92	\$	0.53	\$	0.53	\$	0.53	\$	0.53	\$	0.53
State Product (2010 \$Mil)	\$ 12.04	\$	24.08	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
Total Sales (2010 \$Mil)	\$ 17.22	\$	34.44	\$	0.64	\$	0.64	\$	0.64	\$	0.64	\$	0.64
Property Taxes (2010 \$Mil)	\$ 0.30	\$	0.91	\$	1.76	\$	1.68	\$	1.61	\$	1.54	\$	1.46
Other Revenues (2010 \$Mil)	\$ 0.11	\$	0.23	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)	139		277		23		23		23		23		23
Labor Income (2010 \$Mil)	\$ 10.77	\$	21.54	\$	1.61	\$	1.61	\$	1.61	\$	1.61	\$	1.61
State Product (2010 \$Mil)	\$ 12.58	\$	25.17	\$	1.77	\$	1.77	\$	1.77	\$	1.77	\$	1.77
Total Sales (2010 \$Mil)	\$ 16.72	\$	33.44	\$	1.94	\$	1.94	\$	1.94	\$	1.94	\$	1.94
Property Taxes (2010 \$Mil)	\$ 0.28	\$	0.83	\$	1.60	\$	1.53	\$	1.47	\$	1.40	\$	1.33
Other Revenues (2010 \$Mil)	\$ 0.11	\$	0.23	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

Table SF.18. Summary of Impacts, by Year, Torrance County NM

# SUNZIA TRANSMISSION LINE ECONOMIC IMPACT ASSESSMENT SUPPLEMENT - ERRATA: Impacts of Potential Alternative Generation Facilities

Prepared for

SunZia Transmission LLC

October 2011

By

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#### **Contents: Corrected Tables**

This document contains corrected tables that correspond to the following document:

#### SUNZIA TRANSMISSION LINE

#### ECONOMIC IMPACT ASSESSMENT

#### **SUPPLEMENT:**

#### **Impacts of Potential Alternative Generation Facilities**

The changes are due to the following errors:

- **1.** The "Total" rows in the Arizona revenue Tables SC.1 and SD.1 exclude the top row for all counties.
- 2. The errors in Tables SC.1 and SD.1 are repeated in the Summary Tables for Arizona counties, Tables SF.1 SF.5.
- **3.** The last row of numbers in Table SF.9, the summary table for Eddy County NM, contained a computational error in the link.

#### **List of Corrected Tables**

Table SC.1. Construction-related Revenues, by County, Arizona

Table SD.1. Operation & Maintenance Related Revenues, by County, Arizona

Table SF.1. Summary of Impacts, by Year, Cochise County AZ

Table SF.2. Summary of Impacts, by Year, Graham County AZ

Table SF.3. Summary of Impacts, by Year, Greenlee County AZ

 Table SF.4.
 Summary of Impacts, by Year, Pima County AZ

 Table SF.5. Summary of Impacts, by Year, Pinal County AZ

Table SF.9. Summary of Impacts, by Year, Eddy County NM

Table SC.1. Construction	on-relate	ed Reven	ues	s, by Cou	nty	y, Arizon	a	
		Solar		Solar				
		PV	r.	Fhermal		Wind	G	eothermal
	1	00 MW	1	60 M W		100 MW		50 MW
			(20	<b>10 \$000</b> s)				
Cochise County								
Direct Sales Tax	\$	256.80	\$	342.39	\$	222.56	\$	248.24
Direct State-Shared Sales Tax	\$	1.65	\$	2.20	\$	1.43	\$	1.59
Induced Local Sales Tax	\$	904.59	\$	719.95	\$	345.08	\$	343.70
Induced State-Shared Sales Tax	\$	37.70	\$	30.99	\$	10.08	\$	10.39
Induced State-Shared Income Tax	\$	9.92	\$	8.02	\$	2.70	\$	2.76
Total	\$	1,210.66	\$	1,103.55	\$	581.85	\$	606.68
Graham County								
Direct Sales Tax	\$	211.29	\$	281.72	\$	183.12	\$	204.25
Direct State-Shared Sales Tax	\$	0.46	\$	0.61	\$	0.40	\$	0.44
Induced Local Sales Tax	\$	757.66	\$	593.52	\$	296.29	\$	293.93
Induced State-Shared Sales Tax	\$	10.06	\$	8.27	\$	2.69	\$	2.77
Induced State-Shared Income Tax	\$	2.11	\$	1.71	\$	0.58	\$	0.59
Total	\$	981.58	\$	885.83	\$	483.07	\$	501.99
Greenlee County								
Direct Sales Tax	\$	39.27	\$	52.36	\$	34.03	\$	37.96
Direct State-Shared Sales Tax	\$	0.37	\$	0.49	\$	0.32	\$	0.36
Induced Local Sales Tax	\$	126.49	\$	90.76	\$	63.46	\$	48.95
Induced State-Shared Sales Tax	\$	7.27	\$	5.97	\$	1.94	\$	2.00
Induced State-Shared Income Tax	\$	0.50	\$	0.41	\$	0.14	\$	0.14
Total	\$	173.89	\$	149.99	\$	99.89	\$	89.41
Pima County								
Direct Sales Tax	\$	221.17	\$	294.89	\$	191.68	\$	213.80
Direct State-Shared Sales Tax	\$	13.15	\$	17.53	\$	11.39	\$	12.71
Induced Local Sales Tax	\$	944.85	\$	785.34	\$	391.97	\$	386.24
Induced State-Shared Sales Tax	\$	300.32	\$	246.81	\$	80.30	\$	82.77
Induced State-Shared Income Tax	\$	78.80	\$	63.73	\$	21.47	\$	21.91
Total	\$	1,558.29	\$	1,408.30	\$	696.82	\$	717.42
Pinal County								
Direct Sales Tax	\$	296.58	\$	395.44	\$	257.03	\$	286.69
Direct State-Shared Sales Tax	\$	3.28	\$	4.37	\$	2.84	\$	3.17
Induced Local Sales Tax	\$	1,060.23	\$	864.20	\$	427.91	\$	426.37
Induced State-Shared Sales Tax	\$	77.66	\$	63.82	\$	20.76	\$	21.40
Induced State-Shared Income Tax	\$	23.66	\$	19.13	\$	6.45	\$	6.58
Total	\$	1,461.41	\$	1,346.96	\$	714.99	\$	744.21

## Appendix SC. Construction-related Direct and Induced Revenues, by County

Table SD1. Operation & Man	itenance i	Nelateu	ĸe	venues,	IJУ	County,	AI	
	S	Solar		Solar				
		PV	Τ	hermal		Wind	Ge	eothermal
	10	0 MW	1	60 MW	1	100 MW		50 MW
			(20)	10 \$000s)				
<b>Cochise County</b>								
Direct Sales Tax	\$	45.65	\$	34.24	\$	45.65	\$	114.13
Direct State-Shared Sales Tax	\$	0.29	\$	0.22	\$	0.29	\$	0.73
Induced Local Sales Tax	\$	13.53	\$	28.26	\$	9.86	\$	28.75
Induced State-Shared Sales Tax	\$	0.33	\$	0.58	\$	0.21	\$	0.54
Induced State-Shared Income Tax	\$	0.08	\$	0.14	\$	0.05	\$	0.13
Total	\$	59.89	\$	63.44	\$	56.07	\$	144.28
Graham County								
Direct Sales Tax	\$	37.56	\$	28.17	\$	37.56	\$	93.91
Direct State-Shared Sales Tax	\$	0.08	\$	0.06	\$	0.08	\$	0.20
Induced Local Sales Tax	\$	11.32	\$	23.64	\$	8.26	\$	24.01
Induced State-Shared Sales Tax	\$	0.09	\$	0.16	\$	0.06	\$	0.14
Induced State-Shared Income Tax	\$	0.02	\$	0.03	\$	0.01	\$	0.03
Total	\$	49.08	\$	52.06	\$	45.97	\$	118.29
Greenlee County								
Direct Sales Tax	\$	6.98	\$	5.24	\$	6.98	\$	17.45
Direct State-Shared Sales Tax	\$	0.07	\$	0.05	\$	0.07	\$	0.16
Induced Local Sales Tax	\$	1.90	\$	4.00	\$	1.37	\$	4.06
Induced State-Shared Sales Tax	\$	0.06	\$	0.11	\$	0.04	\$	0.10
Induced State-Shared Income Tax	\$	0.00	\$	0.01	\$	0.00	\$	0.01
Total	\$	9.01	\$	9.41	\$	8.46	\$	21.79
Pima County								
Direct Sales Tax	\$	39.32	\$	29.49	\$	39.32	\$	98.30
Direct State-Shared Sales Tax	\$	2.34	\$	1.75	\$	2.34	\$	5.84
Induced Local Sales Tax	\$	13.93	\$	27.54	\$	9.88	\$	28.11
Induced State-Shared Sales Tax	\$	2.64	\$	4.65	\$	1.67	\$	4.27
Induced State-Shared Income Tax	\$	0.64	\$	1.14	\$	0.41	\$	1.04
Total	\$	58.87	\$	64.58	\$	53.62	\$	137.56
Pinal County								
Direct Sales Tax	\$	52.72	\$	39.54	\$	52.72	\$	131.81
Direct State-Shared Sales Tax	\$	0.58	\$	0.44	\$	0.58	\$	1.46
Induced Local Sales Tax	\$	15.64	\$	32.66	\$	11.40	\$	33.23
Induced State-Shared Sales Tax	\$	0.68	\$	1.20	\$	0.43	\$	1.10
Induced State-Shared Income Tax	\$	0.19	\$	0.34	\$	0.12	\$	0.31
Total	\$	69.82	\$	74.18	\$	65.26	\$	167.91

## Appendix SD. Operation & Maintenance Related Revenues, by County

## Appendix SF Summary of Impacts, by Year, by County

I ACA	Constru	ucti	on	C	Const.	C	onst.	C	onst.	C	onst.	C	onst.
Impact Category	Per	iod		+	-1 yr.	+2	2 yrs.	+3	3 yrs.	+	4 yrs.	+:	5 yrs.
Solar PV - 100 MW													
Employment (# of jobs)			1,426		12		12		12		12		12
Labor Income (2010 \$Mil)		\$	95.89	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)		\$	108.27	\$	0.89	\$	0.89	\$	0.89	\$	0.89	\$	0.89
Total Sales (2010 \$Mil)		\$	131.85	\$	1.00	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Property Taxes (2010 \$Mil)				\$	2.61	\$	2.50	\$	2.39	\$	2.28	\$	2.17
Other Revenues (2010 \$Mil)		\$	1.21	\$	0.06	\$	0.06	\$	0.06	\$	0.06	\$	0.06
Solar Thermal - 160 MW													
Employment (# of jobs)	525		525		28		28		28		28		28
Labor Income (2010 \$Mil)	\$ 34.66	\$	34.66	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$ 38.14	\$	38.14	\$	1.69	\$	1.69	\$	1.69	\$	1.69	\$	1.69
Total Sales (2010 \$Mil)	\$ 59.19	\$	59.19	\$	2.03	\$	2.03	\$	2.03	\$	2.03	\$	2.03
Property Taxes (2010 \$Mil)				\$	4.06	\$	3.89	\$	3.72	\$	3.55	\$	3.38
Other Revenues (2010 \$Mil)	\$ 0.55	\$	0.55	\$	0.06	\$	0.06	\$	0.06	\$	0.06	\$	0.06
Wind - 100 MW													
Employment (# of jobs)	169		337		9		9		9		9		9
Labor Income (2010 \$Mil)	\$ 10.42	\$	20.83	\$	0.58	\$	0.58	\$	0.58	\$	0.58	\$	0.58
State Product (2010 \$Mil)	\$ 12.72	\$	25.45	\$	0.66	\$	0.66	\$	0.66	\$	0.66	\$	0.66
Total Sales (2010 \$Mil)	\$ 19.30	\$	38.60	\$	0.75	\$	0.75	\$	0.75	\$	0.75	\$	0.75
Property Taxes (2010 \$Mil)				\$	1.36	\$	1.30	\$	1.25	\$	1.19	\$	1.13
Other Revenues (2010 \$Mil)	\$ 0.19	\$	0.39	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Geothermal - 50 MW													
Employment (# of jobs)	167		333		24		24		24		24		24
Labor Income (2010 \$Mil)	\$ 11.17	\$	22.34	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$ 13.15	\$	26.30	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$ 18.37	\$	36.74	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10
Property Taxes (2010 \$Mil)				\$	1.24	\$	1.19	\$	1.13	\$	1.08	\$	1.03
Other Revenues (2010 \$Mil)	\$ 0.20	Ś	0.40	Ś	0.14	Ś	0.14	\$	0.14	\$	0.14	\$	0.14

Table SF.1.	Summary of Impacts	, by Year,	Cochise (	County AZ
	Summary of impacts	,~ <u>j</u> _ cai,	Coemise (	soundy ind

Impact Catagomy		Constru	Const.		Const.		Const.		Const.		Const.			
Impact Category	Period				+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4 yrs.		+5 yrs.	
Solar PV - 100 MW														
Employment (# of jobs)				1,469		12		12		12		12		12
Labor Income (2010 \$Mil)			\$	96.85	\$	0.82	\$	0.82	\$	0.82	\$	0.82	\$	0.82
State Product (2010 \$Mil)			\$	108.97	\$	0.90	\$	0.90	\$	0.90	\$	0.90	\$	0.90
Total Sales (2010 \$Mil)			\$	132.31	\$	1.04	\$	1.04	\$	1.04	\$	1.04	\$	1.04
Property Taxes (2010 \$Mil)					\$	1.58	\$	1.51	\$	1.45	\$	1.38	\$	1.32
Other Revenues (2010 \$Mil)			\$	0.98	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Solar Thermal - 160 MW														
Employment (# of jobs)		542		542		30		30		30		30		30
Labor Income (2010 \$Mil)	\$	34.71	\$	34.71	\$	1.70	\$	1.70	\$	1.70	\$	1.70	\$	1.70
State Product (2010 \$Mil)	\$	40.83	\$	40.83	\$	1.86	\$	1.86	\$	1.86	\$	1.86	\$	1.86
Total Sales (2010 \$Mil)	\$	58.93	\$	58.93	\$	2.09	\$	2.09	\$	2.09	\$	2.09	\$	2.09
Property Taxes (2010 \$Mil)					\$	2.45	\$	2.35	\$	2.25	\$	2.15	\$	2.05
Other Revenues (2010 \$Mil)	\$	0.44	\$	0.44	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Wind - 100 MW														
Employment (# of jobs)		167		333		9		9		9		9		9
Labor Income (2010 \$Mil)	\$	10.71	\$	21.43	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
State Product (2010 \$Mil)	\$	12.97	\$	25.94	\$	0.67	\$	0.67	\$	0.67	\$	0.67	\$	0.67
Total Sales (2010 \$Mil)	\$	19.11	\$	38.21	\$	0.78	\$	0.78	\$	0.78	\$	0.78	\$	0.78
Property Taxes (2010 \$Mil)					\$	0.82	\$	0.79	\$	0.75	\$	0.72	\$	0.68
Other Revenues (2010 \$Mil)	\$	0.16	\$	0.32	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Geothermal - 50 MW														
Employment (# of jobs)		166		333		26		26		26		26		26
Labor Income (2010 \$Mil)	\$	11.44	\$	22.88	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73
State Product (2010 \$Mil)	\$	13.38	\$	26.76	\$	1.90	\$	1.90	\$	1.90	\$	1.90	\$	1.90
Total Sales (2010 \$Mil)	\$	18.30	\$	36.60	\$	2.17	\$	2.17	\$	2.17	\$	2.17	\$	2.17
Property Taxes (2010 \$Mil)					\$	0.75	\$	0.72	\$	0.69	\$	0.66	\$	0.62
Other Revenues (2010 \$Mil)	\$	0.17	\$	0.33	\$	0.12	\$	0.12	\$	0.12	\$	0.12	\$	0.12

 Table SF.2.
 Summary of Impacts, by Year, Graham County AZ

Impost Cotogomy		Constru	Const.		Const.		Const.		Const.		Const.		
Impact Category	Period		+1 yr.		+2 yrs.		+3 yrs.		+4 yrs.		+5 yrs.		
Solar PV - 100 MW													
Employment (# of jobs)			1,131		10		10		10		10		10
Labor Income (2010 \$Mil)			\$ 91.30	\$	0.74	\$	0.74	\$	0.74	\$	0.74	\$	0.74
State Product (2010 \$Mil)			\$ 99.86	\$	0.77	\$	0.77	\$	0.77	\$	0.77	\$	0.77
Total Sales (2010 \$Mil)			\$ 113.17	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
Property Taxes (2010 \$Mil)				\$	1.83	\$	1.76	\$	1.68	\$	1.60	\$	1.53
Other Revenues (2010 \$Mil)			\$ 0.17	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW													
Employment (# of jobs)		355	355		25		25		25		25		25
Labor Income (2010 \$Mil)	\$	30.92	\$ 30.92	\$	1.55	\$	1.55	\$	1.55	\$	1.55	\$	1.55
State Product (2010 \$Mil)	\$	34.70	\$ 34.70	\$	1.61	\$	1.61	\$	1.61	\$	1.61	\$	1.61
Total Sales (2010 \$Mil)	\$	41.19	\$ 41.19	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
Property Taxes (2010 \$Mil)				\$	2.85	\$	2.73	\$	2.61	\$	2.49	\$	2.37
Other Revenues (2010 \$Mil)	\$	0.07	\$ 0.07	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Wind - 100 MW													
Employment (# of jobs)		108	216		7		7		7		7		7
Labor Income (2010 \$Mil)	\$	9.97	\$ 19.94	\$	0.53	\$	0.53	\$	0.53	\$	0.53	\$	0.53
State Product (2010 \$Mil)	\$	11.80	\$ 23.60	\$	0.56	\$	0.56	\$	0.56	\$	0.56	\$	0.56
Total Sales (2010 \$Mil)	\$	15.16	\$ 30.32	\$	0.60	\$	0.60	\$	0.60	\$	0.60	\$	0.60
Property Taxes (2010 \$Mil)				\$	0.95	\$	0.91	\$	0.87	\$	0.83	\$	0.80
Other Revenues (2010 \$Mil)	\$	0.03	\$ 0.07	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW													
Employment (# of jobs)		114	228		20		20		20		20		20
Labor Income (2010 \$Mil)	\$	10.71	\$ 21.41	\$	1.58	\$	1.58	\$	1.58	\$	1.58	\$	1.58
State Product (2010 \$Mil)	\$	12.22	\$ 24.43	\$	1.65	\$	1.65	\$	1.65	\$	1.65	\$	1.65
Total Sales (2010 \$Mil)	\$	14.75	\$ 29.50	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74
Property Taxes (2010 \$Mil)				\$	0.87	\$	0.83	\$	0.80	\$	0.76	\$	0.72
Other Revenues (2010 \$Mil)	\$	0.03	\$ 0.06	\$	0.02	\$	0.02	\$	0.02	\$	0.02	\$	0.02

Table SF.3. Summary of Impacts, by Year, Greenlee County AZ

Impact Category		Constru	Const.		Const.		Const.		Const.		Const.			
		Period			+	1 yr.	+2	2 yrs.	+3	3 yrs.	+4 yrs.		+5 yrs.	
Solar PV - 100 MW													-	
Employment (# of jobs)				1,634		15		15		15		15		15
Labor Income (2010 \$Mil)			\$	107.30	\$	0.96	\$	0.96	\$	0.96	\$	0.96	\$	0.96
State Product (2010 \$Mil)			\$	125.83	\$	1.47	\$	1.47	\$	1.47	\$	1.47	\$	1.47
Total Sales (2010 \$Mil)			\$	156.90	\$	1.47	\$	1.47	\$	1.47	\$	1.47	\$	1.47
Property Taxes (2010 \$Mil)					\$	2.50	\$	2.39	\$	2.29	\$	2.18	\$	2.08
Other Revenues (2010 \$Mil)			\$	1.56	\$	0.06	\$	0.06	\$	0.06	\$	0.06	\$	0.06
Solar Thermal - 160 MW														
Employment (# of jobs)		627		627		34		34		34		34		34
Labor Income (2010 \$Mil)	\$	40.36	\$	40.36	\$	1.90	\$	1.90	\$	1.90	\$	1.90	\$	1.90
State Product (2010 \$Mil)	\$	49.90	\$	49.90	\$	2.57	\$	2.57	\$	2.57	\$	2.57	\$	2.57
Total Sales (2010 \$Mil)	\$	71.64	\$	71.64	\$	2.57	\$	2.57	\$	2.57	\$	2.57	\$	2.57
Property Taxes (2010 \$Mil)					\$	3.88	\$	3.72	\$	3.56	\$	3.39	\$	3.23
Other Revenues (2010 \$Mil)	\$	0.70	\$	0.70	\$	0.06	\$	0.06	\$	0.06	\$	0.06	\$	0.06
Wind - 100 MW														
Employment (# of jobs)		198		396		11		11		11		11		11
Labor Income (2010 \$Mil)	\$	12.59	\$	25.19	\$	0.68	\$	0.68	\$	0.68	\$	0.68	\$	0.68
State Product (2010 \$Mil)	\$	16.07	\$	32.13	\$	0.98	\$	0.98	\$	0.98	\$	0.98	\$	0.98
Total Sales (2010 \$Mil)	\$	24.87	\$	49.73	\$	0.98	\$	0.98	\$	0.98	\$	0.98	\$	0.98
Property Taxes (2010 \$Mil)					\$	1.30	\$	1.25	\$	1.19	\$	1.14	\$	1.08
Other Revenues (2010 \$Mil)	\$	0.23	\$	0.46	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Geothermal - 50 MW														
Employment (# of jobs)		198		395		30		30		30		30		30
Labor Income (2010 \$Mil)	\$	13.24	\$	26.49	\$	1.94	\$	1.94	\$	1.94	\$	1.94	\$	1.94
State Product (2010 \$Mil)	\$	16.36	\$	32.72	\$	2.66	\$	2.66	\$	2.66	\$	2.66	\$	2.66
Total Sales (2010 \$Mil)	\$	23.64	\$	47.28	\$	2.66	\$	2.66	\$	2.66	\$	2.66	\$	2.66
Property Taxes (2010 \$Mil)					\$	1.18	\$	1.13	\$	1.09	\$	1.04	\$	0.99
Other Revenues (2010 \$Mil)	\$	0.25	\$	0.50	\$	0.14	\$	0.14	\$	0.14	\$	0.14	\$	0.14

 Table SF.4. Summary of Impacts, by Year, Pima County AZ

Impact Category		Constru	Const.		Const.		Const.		Const.		Const.			
		Period		+1 yr.		+2	2 yrs.	+3	3 yrs.	+4 yrs.		+5 yrs.		
Solar PV - 100 MW														
Employment (# of jobs)				1,370		11		11		11		11		11
Labor Income (2010 \$Mil)			\$	96.68	\$	0.80	\$	0.80	\$	0.80	\$	0.80	\$	0.80
State Product (2010 \$Mil)			\$	109.02	\$	0.89	\$	0.89	\$	0.89	\$	0.89	\$	0.89
Total Sales (2010 \$Mil)			\$	130.06	\$	3.38	\$	3.38	\$	3.38	\$	3.38	\$	3.38
Property Taxes (2010 \$Mil)					\$	2.09	\$	2.00	\$	1.91	\$	1.83	\$	1.74
Other Revenues (2010 \$Mil)			\$	1.46	\$	0.07	\$	0.07	\$	0.07	\$	0.07	\$	0.07
Solar Thermal - 160 MW														
Employment (# of jobs)		495		495		28		28		28		28		28
Labor Income (2010 \$Mil)	\$	35.50	\$	35.50	\$	1.68	\$	1.68	\$	1.68	\$	1.68	\$	1.68
State Product (2010 \$Mil)	\$	42.14	\$	42.14	\$	1.83	\$	1.83	\$	1.83	\$	1.83	\$	1.83
Total Sales (2010 \$Mil)	\$	57.80	\$	57.80	\$	5.32	\$	5.32	\$	5.32	\$	5.32	\$	5.32
Property Taxes (2010 \$Mil)					\$	3.24	\$	3.11	\$	2.97	\$	2.84	\$	2.70
Other Revenues (2010 \$Mil)	\$	0.67	\$	0.67	\$	0.07	\$	0.07	\$	0.07	\$	0.07	\$	0.07
Wind - 100 MW														
Employment (# of jobs)		151		302		8		8		8		8		8
Labor Income (2010 \$Mil)	\$	10.92	\$	21.84	\$	0.59	\$	0.59	\$	0.59	\$	0.59	\$	0.59
State Product (2010 \$Mil)	\$	13.38	\$	26.76	\$	0.66	\$	0.66	\$	0.66	\$	0.66	\$	0.66
Total Sales (2010 \$Mil)	\$	19.89	\$	39.79	\$	2.03	\$	2.03	\$	2.03	\$	2.03	\$	2.03
Property Taxes (2010 \$Mil)					\$	1.09	\$	1.04	\$	1.00	\$	0.95	\$	0.91
Other Revenues (2010 \$Mil)	\$	0.36	\$	0.71	\$	0.07	\$	0.07	\$	0.07	\$	0.07	\$	0.07
Geothermal - 50 MW														
Employment (# of jobs)		155		310		24		24		24		24		24
Labor Income (2010 \$Mil)	\$	11.68	\$	23.35	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$	13.84	\$	27.69	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$	19.09	\$	38.17	\$	4.69	\$	4.69	\$	4.69	\$	4.69	\$	4.69
Property Taxes (2010 \$Mil)					\$	0.99	\$	0.95	\$	0.91	\$	0.87	\$	0.82
Other Revenues (2010 \$Mil)	\$	0.25	\$	0.50	\$	0.17	\$	0.17	\$	0.17	\$	0.17	\$	0.17

Table SF.5. Summary of Impacts, by Year, Pinal County AZ

Immed Cotegory		Constru	Const. Co		Const. Cor		onst. Const.		Const.					
Impact Category		Period			-	+1 yr.	+2	2 yrs.	+3	3 yrs.	+4 yrs.		+5 yrs.	
Solar PV - 100 MW														
Employment (# of jobs)				1,246		12		12		12		12		12
Labor Income (2010 \$Mil)			\$	89.17	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
State Product (2010 \$Mil)			\$	97.42	\$	0.90	\$	0.90	\$	0.90	\$	0.90	\$	0.90
Total Sales (2010 \$Mil)			\$	112.34	\$	1.03	\$	1.03	\$	1.03	\$	1.03	\$	1.03
Property Taxes (2010 \$Mil)			\$	1.77	\$	3.40	\$	3.26	\$	3.12	\$	2.98	\$	2.84
Other Revenues (2010 \$Mil)			\$	0.82	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Solar Thermal - 160 MW														
Employment (# of jobs)		431		431		29		29		29		29		29
Labor Income (2010 \$Mil)	\$	31.13	\$	31.13	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$	35.50	\$	35.50	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
Total Sales (2010 \$Mil)	\$	48.62	\$	48.62	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13
Property Taxes (2010 \$Mil)	\$	1.38	\$	2.76	\$	5.29	\$	5.07	\$	4.85	\$	4.63	\$	4.41
Other Revenues (2010 \$Mil)	\$	0.31	\$	0.31	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03
Wind - 100 MW														
Employment (# of jobs)		102		204		8		8		8		8		8
Labor Income (2010 \$Mil)	\$	8.03	\$	16.06	\$	0.57	\$	0.57	\$	0.57	\$	0.57	\$	0.57
State Product (2010 \$Mil)	\$	8.92	\$	17.84	\$	0.63	\$	0.63	\$	0.63	\$	0.63	\$	0.63
Total Sales (2010 \$Mil)	\$	11.54	\$	23.08	\$	0.71	\$	0.71	\$	0.71	\$	0.71	\$	0.71
Property Taxes (2010 \$Mil)	\$	0.31	\$	0.92	\$	1.77	\$	1.70	\$	1.62	\$	1.55	\$	1.48
Other Revenues (2010 \$Mil)	\$	0.08	\$	0.15	\$	0.01	\$	0.01	\$	0.01	\$	0.01	\$	0.01
Geothermal - 50 MW														
Employment (# of jobs)		116		232		25		25		25		25		25
Labor Income (2010 \$Mil)	\$	9.34	\$	18.69	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.71
State Product (2010 \$Mil)	\$	10.24	\$	20.47	\$	1.89	\$	1.89	\$	1.89	\$	1.89	\$	1.89
Total Sales (2010 \$Mil)	\$	12.47	\$	24.94	\$	2.15	\$	2.15	\$	2.15	\$	2.15	\$	2.15
Property Taxes (2010 \$Mil)	\$	0.28	\$	0.84	\$	1.61	\$	1.55	\$	1.48	\$	1.41	\$	1.35
Other Revenues (2010 \$Mil)	\$	0.09	\$	0.17	\$	0.03	\$	0.03	\$	0.03	\$	0.03	\$	0.03

Table SF.9. Summary of Impacts, by Year, Eddy County NM